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SANTA FE			
FILE			<u> </u>
U.S.G.S.			1
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	GAS		1
OPERATOR		<u> </u>	<u> </u>
BRODATION OFFICE			i

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Ola C-104 and C-110 Effective 1-1-63

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TR	CALICOOPT OIL AND MATHOAL	
TRANSPORTER GAS		KANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS			
GAS			
OPERATOR	1		
OF ENATOR			
PRORATION OFFICE			
Operator			
Phillips Petroleum Comp	<u> </u>		
Address	12 Odnosa Wassa 719/	760	
Room B-2 Phillips Build		Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:	Office (7 rease express)	
New Well		Cas -	
Recompletion		densate densate	
Change in Ownership	Casinghead Gas 🗾 Cond	rensure []	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including	Formation Kind of Le	ase Lea:
_			B-W
Location	25 Vacuum Abo N		
	26	184.0	m The east
Unit Letter J; 21:	20 Feet From The South	Line and 1840 Feet Fro	m The
	38.0	SLE KYLINKY T	
Line of Section 21 To	wnship 17-8 Range	, NMPM,	
	mana and any said blacking at 1	7.4.0	
DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which app	proved copy of this form is to be sen
7	. Di condensato		
Mobil Pipe "ine Corp.	singhead Gas V or Dry Gas	Address (Give address to which an	oroved copy of this form is o be sen
Name of Authorized Transporter of Ca			
Phillips Petroleum Com		Room B-2, Phillips Bui	lding, Ciesas, Texas
If well produces oil or liquids,	Unit Sec. Twp. Ege.		
give location of tanks.	N 21 178 34	# Yes	7-1-72
If this production is commingled wi	ith that from any other lease or poc	ol, give commingling order numbers_	
COMPLETION DATA			Plug Back Same Resty, Diff
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Flug Buck Suite New C. Dit.
Designate Type of Complete	1		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
			Table David
Elevations (DF, RKB, RT, GR, etc.)	Name of Freducing Formation	Top Oil/Gas Pay	Tubing Depth
			0 1) 0-1 0
Perforations			Depth Casing Shoe
		- Company of the Comp	
	TUBING, CASING, A	ND CEMENTING RECORD	22 A COLOR DE LA COLOR DE
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEGET DATA AND DECLIEST E	OR ALLOWARIE (Test must be	e after recovery of total volume of load	cil and must be equal to or exceed t
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	e after recovery of total volume of load depth or be for full 24 hours)	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	
OIL WELL	able for this	depth or be for full 24 hours)	s lift, etc.)
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours)	
OIL WELL	able for this	Producing Method (Flow, pump, ga.	s lift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this	Producing Method (Flow, pump, ga.	s lift, etc.)
OIL WELL Date First New Oil Run To Tanks	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, ga. Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, ga. Casing Pressure	Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, ga. Casing Pressure	Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this Date of Test Tubing Pressure Cil-Bbis.	Producing Method (Flow, pump, ga. Casing Pressure	Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this Date of Test Tubing Pressure Cil-Bbis. Length of Test	Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this Date of Test Tubing Pressure Cil-Bbis.	Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls.	Choke Size Gas-MCF Gravity of Condensate
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (shut-in)	Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (shut-in)	Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensats Choke Size

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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 			181

E. M. Ball

Production Clerical Supervisor (Title)

August 4, 1972

(Date)

OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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