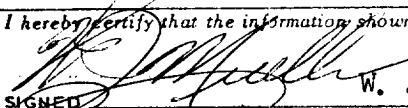


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B4118	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐										Lea	
2. Name of Operator Phillips Petroleum Company										9. Well No. 25	
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761										10. Field and Pool, or Wildcat Undesignated	
4. Location of Well											
UNIT LETTER J LOCATED 2120 FEET FROM THE south LINE AND 1840 FEET FROM										12. County Lea	
THE east LINE OF SEC. 21 TWP. 17-S RGE. 34-E NMPM											
15. Date Spudded 4-3-72		16. Date T.D. Reached 5-12-72		17. Date Compl. (Ready to Prod.) 5-17-72		18. Elevations (DF, RKB, RT, GR, etc.) 4061' Gr.		19. Elev. Casinghead ---			
20. Total Depth 9000		21. Plug Back T.D. 8965		22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary Tools 0-9000		Cable Tools ---			
24. Producing Interval(s), of this completion - Top, Bottom, Name Abo 8848' top, 8896' bottom										25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Dresser Atlas SW-Neutron, CR-caliper and Laterolog										27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		21#, 32#		1600'		12-1/4" (300sx SR w/20% DD&250sx Incorw/2% CaCl2) --					
						(Circ. 75 sx.)					
5-1/2"		14#, 15.5#, 17#		8998'		7-7/8" (1800sx Trinity LW, 250sx Class "H")				--	
						(Temperature survey TOC at 3400')					
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
---		---		---		---		2-3/8"		8312'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2--3/16" shots/ft 8861-64' = 4 ft, 8 shots						DEPTH INTERVAL					
8867-70' = 4 ft, 8 shots						AMOUNT AND KIND MATERIAL USED					
1--3/16" shot/ft 8885-87' = 3 ft, 3 shots						8861-96' 1000 gals 15% acid w/ball sealer					
2--3/16" shots/ft 8887-89' = 2 ft, 6 shots						8861-96' 10,000 gals 20% acid					
8893-96' = 4 ft, 8 shots											
17 ft, 33 shots											
33. PRODUCTION											
Date First Production 5-19-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert pump 2"x1-1/4"x20'						Well Status (Prod. or Shut-in) Producing			
Date of Test 5-29-72		Hours Tested 24		Choke Size ---		Prod'n. For Test Period 46		Oil - Bbl. 52		Gas - Oil Ratio 1129	
Flow Tubing Press. ---		Casing Pressure ---		Calculated 24-Hour Rate ---		Oil - Bbl. ---		Gas - MCF ---		Water - Bbl. ---	
										Oil Gravity - API (Corr.) 43.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented pending laying of gathering lines										Test Witnessed By G. W. Mossman	
35. List of Attachments Electric logs mailed direct to NMOC by Dresser Atlas.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED  W. J. Mueller TITLE Senior Reservoir Engineer DATE 5-31-72											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1593</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2869</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3860</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4602</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6139</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7601</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8290</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____
Abo Pay <u>8848</u>			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1610	1610	Redbeds				
1610	3057		Anhydrite, salt				
3057	3416		Anhydrite				
3416	3659		Anhydrite, lime				
3659	3708		Lime				
3708	3958		Lime, dolomite				
3958	9000		Lime				

RECEIVED

JUN - 1 1972
OIL CONSERVATION COMM.
HOBBS, N. M.