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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p> <p align="center"><b>B-4118</b></p>
<p>2. Name of Operator</p> <p><b>Phillips Petroleum Company</b></p>		<p>7. Unit Agreement Name</p> <p align="center">—</p>
<p>3. Address of Operator</p> <p><b>Room 711 Phillips Building, Odessa, Texas 79760</b></p>		<p>8. Farm or Lease Name</p> <p align="center"><b>Lea</b></p>
<p>4. Location of Well</p> <p>UNIT LETTER <b>J</b>, <b>2120</b> FEET FROM THE <b>south</b> LINE AND <b>1840</b> FEET FROM THE <b>east</b> LINE, SECTION <b>21</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> N.M.P.M.</p>		<p>9. Well No.</p> <p align="center"><b>25</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p align="center"><b>4061' Gr.</b></p>		<p>10. Field and Pool, or Wildcat</p> <p align="center"><b>Undesignated</b></p>
		<p>12. County</p> <p align="center"><b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**MI & RU Cactus Drilling Company rotary, spudded 12-1/4" hole 4-3-72, drilled to 1604'. Set 45 joints (1600') 8-5/8" casing at 1600' as follows:**

**bottom to top: 15 joints (4570') 32#, K-55, ST&C A-condition**  
**28 joints ( 950') 24#, K-55, ST&C A-condition**  
**2 joints ( 80') 32#, K-55, ST&C A-condition**

**Howco cemented w/300 sx Incor SR cement w/20% DD and 1# Tufplug/sx followed by 250 sx Incor SR cement w/2% CaCl<sub>2</sub>. Plug to 1556' w/99 BW, max press 500#, bumped plug w/800#. Circulated 75 sx cement. Job complete 3:10 PM, 4-5-72. WOC 18 hrs, tested casing and BOP with 850# for 30 minutes, okay. WIH w/7-7/8" bit, drilled cement 1550-1604', started drilling ahead w/ 7-7/8" bit at 1604'.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller **W. J. Mueller** TITLE Senior Reservoir Engineer DATE 4-17-72

APPROVED BY John Runyan **John Runyan** TITLE Geologist DATE APR 20 1972

CONDITIONS OF APPROVAL, IF ANY:

APR 10 1972  
WILDERNESS  
NATURAL  
HISTORY  
CONSERVATION COMM.  
HOBBS, N. M.