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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4118	
7. Unit Agreement Name	
North Vacuum	
Abo West Unit	
8. Farm or Lease Name	
North Vacuum	
Abo West Unit	
9. Well No.	
10	
10. Field and Pool, or Wildcat	
North Vacuum Abo	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO, Inc.

3. Address of Operator  
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER N 660 FEET FROM THE South LINE AND 2180 FEET FROM  
THE West LINE, SECTION 21 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4063' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. RIGGED UP. PULL RODS AND PUMP. INSTALL BOP. PULL TUBING.
2. PERFORATE 5 1/2" CASING W/2-JSPF @ 8816, 26, 38, 8908, 15, & 8924'.
3. SET PKR @ 8924'. ACIDIZE 5 1/2" CSG PERFS 8816'-8924' W/10,000 GALS 30# GEL BRINE & 10,000 GALS 20% NEFE ACID IN 2-EQUAL STAGES USING 300# ROCAK SALT BETWEEN STAGES. FLUSH W/2500 GALS GELLED BRINE.
4. RAN 2 3/8" PLASTIC COATED TUBING W/PKR AND SET @ <sup>3754 gwb</sup> ~~4754~~'. LOAD ANNULUS W/INHIBITED WATER. COMPLETED AS SHUT-IN, WATER INJECTION, 9-14-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 9-20-84

ORIGINAL SIGNED BY DISTRICT SUPERVISOR TITLE  DATE SEP 21 1984

APPROVED BY  TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 20 1984  
FBI - NEW YORK