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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lea
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 26
4. Location of Well UNIT LETTER <u>N</u> <u>2180</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum, North Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4063' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Perforate casing and squeeze cmt
per OCD request

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-2-80 MI WS Unit. Pulled rods and tbg. Set BP at 3250', dumped 3 sxs sand on plug.
6-3-80 Perfd 5-1/2" csg w/4 holes at 1725'. Set E-Z Drill ret at 1598'. Cmtd w/300
sxs Class "C" cmt w/2% CaCl₂. Flshd w/6 BW. Cmt circd to surf. Sqzd 23 sxs
in formation, reversed 3 sxs. WOC 17 hrs.
6-4-80 Drld ret at 1598' and cmt to 1656'.
6-5-80 Finished drlg cmt to 1730'. Press perfs at 1725', would not hold. Set E-Z
Drill ret at 1598'. Cmtd w/250 sxs Cl "C" cmt. Flshd w/5-1/2 bbls wtr.
Cmt circd. Pulled out of ret and reversed out 5 sxs.
6-7-80 Drld cmt ret from 1598-1600'.
6/8-9/80 Dwn 48 hrs--crew off.
6-10-80 Drld out cmt to 1725'. Tested perf in 5-1/2" csg to 1000#, OK. Washed over
plug at 3527'. Pulled tbg, DC's, and bit. Ran 2-3/8" tbg w/BP retrieving
tool. Unseat BP. Pulled tbg and BP.
6-11-80 Set 286 jts of 2-3/8" tbg and anchor at 8841'. Ran rods and 2" x 1-1/4" x
20' pmp set at 8840'. MO WS Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE June 11, 1980

Orig. Signed by
Terry Sexton

APPROVED BY Dist 1, Supr TITLE DATE JUN 16 1980

CONDITIONS OF APPROVAL, IF ANY:

skm