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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Phillips Petroleum Company
Address
Room 711, Phillips Bldg., Odessa, Texas 79761
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner **---** THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, NO TRANSPORTATION.

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Lea** Well No. **26** Pool Name, Including Formation **Undesignated** Kind of Lease **State, Federal or Fee** Lease No. **B 4118**
Location
Unit Letter **N** **660** Feet From The **south** Line and **2180** Feet From The **west**
Line of Section **21** Township **17-S** Range **34-E** NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent)
Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
Room 711, Phillips Bldg., Odessa, Texas 79761
If well produces oil or liquids, give location of tanks. Unit **N** Sec. **21** Twp. **17-S** Rge. **34-E** Is gas actually connected? **Yes** When **6-17-72**

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **5-15-72** Date Compl. Ready to Prod. **6-17-72** Total Depth **9005** F.B.T.D. **8970**
Elevations (DF, RKB, RT, GR, etc.) **4063' Gr., 4077' DF** Name of Producing Formation **Abo** Top Oil/Gas Pay **8300'** Tubing Depth **8840**
Perforations **8847-50', 8869-72', 8876-79', 8888-91'** Depth Casing Shoe **9005**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE **12 1/4"** CASING & TUBING SIZE **8 5/8"** DEPTH SET **1643' (350 ex Incoor SR w/20% DD, 1# Tufplug/ex, (250 ex Incoor SR w/2% CaCl 2. Cmc 25 ex. 9005' (1800 ex Trinity LW, 250 ex Glass H cnt. 8840'**
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **6-17-72** Date of Test **7-2-72** Producing Method (Flow, pump, gas lift, etc.) **Innert pump 2" x 1 1/4" x 20'**
Length of Test **24 hrs.** Tubing Pressure **---** Casing Pressure **---** Choke Size **---**
Actual Prod. During Test **27** Oil-Bbls. **15** Water-Bbls. **23.4** Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D **---** Length of Test **---** Bbls. Condensate/MMCF **---** Gravity of Condensate **---**
Testing Method (pitot, back pr.) **---** Tubing Pressure (shut-in) **---** Casing Pressure (shut-in) **---** Choke Size **---**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. J. Mueller
Senior Reservoir Engineer
July 10, 1972
OIL CONSERVATION COMMISSION
JUL 13 1972
APPROVED **John Runyan**
BY **Geologist**
TITLE
This form is to be filed in compliance with RULE 104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUL 15 1962


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MEMO, J. A.

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INCLINATION REPORT

Field Name Undesignated County Lea
Operator Phillips Petroleum Company Address Room 711, Phillips Bldg City Odessa, Tex.
Lease Name Lea Well No. 26
Location Unit N, 660 feet from the south line and 2180 feet from
west line of Section 21, Township 17-S, Range 34-E

[illegible]


Signature and Title of Affiant
Senior Reservoir Engineer

Yvonne Melton Yvonne Melton
Notary Public in and for Ector
County, Texas

My Commission Expires June 1, 1973