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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4118	
7. Unit Agreement Name —	
8. Farm or Lease Name Lea	
9. Well No. 26	
10. Field and Pool, or Wildcat Undesignated	
11. Elevation (Show whether DF, RT, GR, etc.) Gr. 4063', DF 4073'	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	4. Location of Well UNIT LETTER N FEET FROM THE 660 LINE AND 2180 FEET FROM THE west LINE, SECTION 21 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 9005', reached at 10:15 P.M., 6-11-72. Dresser Atlas ran SW-Neutron GR caliper and Laterolog. Cond. hole. Set 281 jts. of 5-1/2" csg at 9005', bottom to top as follows:

- 53 jts. (1700') 17#, K-55, ST&C, A cond.
- 69 jts. (2200') 15.5#, K-55, ST&C, A cond.
- 91 jts. (2900') 14#, K-55, ST&C, A cond.
- 53 jts. (1700') 15.5#, K-55, ST&C, A cond.
- 16 jts. (505') 17#, K-55, ST&C, A cond.

Howso cemented w/1800 sacks Trinity LW cement, 1st 300 sacks w/1/4# Floccle/sack, followed by 250 sacks Glass H neat. Plug to 8970' w/400 gals. acetic acid and 204 BW, bumped w/2200#. Job complete and released rig at 12:00 midnight, 6-13-72. MOR, WOC. Temp. survey TOC at 2700'. Tested csg w/1500# for 30 min., O.K. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Stringer TITLE Associate Reservoir Engineer DATE June 19, 1972

APPROVED BY Joe D. Ramsey TITLE _____ DATE JUN 23 1972

CONDITIONS OF APPROVAL, IF ANY: Dist. I. Supv.

Faint, illegible text, possibly a header or title area.

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JUN 22 1978

OIL CONSERVATION COMMISSION
HUBBS, LA. 70455