DISTRIBUTION  BANTA PE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  SOURCE THE PROPERTY OF THE			· ·		
SANTA FE  FILE  U.S.G.G. LAND DFFICE  OPENATOR  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT WELT THIS POPULATE PRESENCES IN THE PROPERTY OF THE PROPERTY OF THE POPULATE PROPERTY OF THE POPULATION PROPERTY OF THE POPULATE P	NO. OF COPIES RECEIVED	_			
SANTA FE  NEW MEXICO DIL CONSERVATION COMMISSION  Effective 1-458  Julinations Type of Leave  Sur Exposition  SUNDRY NOTICES AND REPORTS ON WELLS  Sur Market And Defect  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  To the property of th	DISTRIBUTION	_			
U.S.G.S. LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  DU NOT JEE THIS TORK THE POST OF REPORTS ON WELLS  DU NOT JEE THIS COULD FOR MERCHANDER U.S.M SOLETHER JEE SAME SEARCH AND PERSON HELD SEARCH AND PERSON HOLD SEARCH AND PERSON HELD SEARCH AND PERSON HOLD SEARCH AND PERSON HELD SEARCH AND PERSON HERD SEARCH SEARCH AND PERSON HERD SEARCH		NEW MEXICO OIL	CONSERVATION COMMISSION		
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Secretary SUNDRY NOTICES AND REPORTS ON WELLS  10 NOT USE THIS PROPERTY OF THE		7			
SUNDRY NOTICES AND REPORTS ON WELLS  1. ONLY SUNDRY NOTICES AND REPORTS ON WELLS  2. Claime of Tigeresia.  Phillips Petroleum Company  3. Attrace of Tigeresia.  Phillips Bldg., Odessa, Texase 79761  4. Location of well  10. Field and Pool, or Wild  11. Field and Pool, or Wild  12. Claime of Well  13. Claime of Well  14. Location of well  15. Elevation of Well  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  17. Observation of Notice of Notice, Report or Other Data  NOTICE OF INTENTION TO:  18. PLUS AND ARABOOL  19. PLU					Fee.
SUNDRY NOTICES AND REPORTS ON WELL SO OFFER AND AND AND STATE OF PROPERTY OF PROPERTY OF THE ACT OF PROPERTY OF THE ACT OF PROPERTY OF THE ACT	OPERATOR			†	
2. Same of Operator  Phillips Petrolsus Company 3. Addition of Operator  Room 711, Phillips Bldg., Odessa, Texas 79761  4. Location of Well  Attraction of Well  Attraction of Well  Selevation (State of Section 21)  Temporal Extension (State of Section 22)  Temporal Extension (State of Section 23)  Temporal Extension (State of Section 24)  Temporal Extension (State of Section 25)  Temporal Extension (State of Section 26)  Temporal Extension (State of Section 27)  Temporal Extension (State of Section 28)  Temporal Extension (State	CLUID	DV NOTICES AND DELCE		***************************************	#TT2
The of Correlation of Median Company  2. There of Correlate  Phillips Petroleum Company  2. Addition of Correlate  Room 711, Phillips Bldg., Odessa, Tempo 79761  4. Location of Median  Unit letter   N	SUND! OO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORT	TS ON WELLS r plug back to a different reservo:		
A three of Correlate  Phillips Petroleum Company  3. Address of Correlate  Room 711, Phillips Bidg., Odessa, Texas 79761  4. Location of Well  UNIT LETTER R 660  CEL TROWNER BOWNERS  15. Elevation (Sion, whether DF, RT, CR, etc.)  Location of Well  UNIT LETTER R 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  COMMENCE ORILLING DRUG.  CHECK CAPING PLANS  CHARGE PLANS  THE GARRIEL ABANDON  PLUS AND ANABADON  THE GARRIEL WORK  THE GARRIEL WOR	000 07.000	TION FOR PERMIT _" (FORM C-101)	FOR SUCH PROPOSALS.)		A Name
Phillips Petroleum Company  2. Astroso of Chestor  Room 711, Phillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg., Odessa, Tame 79761  3. Location of Not Pillips Bidg.  4. Location Of Not Pillips Bidg.  5. Location Of Pillips Bidg.  5. Location		0.450		7. Out Agreemen	· Name
7. Describe Proposed or Company  7. Actions of Operator  8. Well No.		0.1121		8. Farm or Lease	Name
A Libertien of Well Mo.  Room 711, Phillips Bldg., Olessa, Tema 79761  4. Location of Well  Unit Letter N 660  Set Fadow The Court of Check and 2180  Teman 17-8  Like Section 21 Township 17-8  Like Section 21 Township 17-8  FAMEL 18-8  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM SEMICIAL WORK  TEMPORABILITY ADAMDON  FULL OR ALTER CASING  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  ALTERING CASING  TOWNSHIP OF AM, 5-15-72. Drilled to 1644.  52 joints (1643) 8-5/8" seg at 1643', bottom to top as follows:  18 jts (570') 32#, K-55, ST&C, ACond 32 jts (993') 24#, K-55, ST&C, ACond 32 jts (993') 24#, K-55, ST&C, ACond 32 jts (993') 24#, K-55, ST&C, ACond 15 jts (570') 32#, K-55, ST&C, ACond 16 jts (1615' w/10) Bi. Job complete 19 PM, 5-16-72. WCC 18 hre., tested easing w/100 for 1/2 hour, ok. Started drilling absent at 1643' w/7-7/8" bit.	Philling Petroleum Co	Mile Yiv		Tee	
Room 711, Faillipe Bldg., Odessa, Texas 79761  4. LOUIS ON WEST  UNIT LETTER N 660  FELT FARM "HE SECTION 21  TOWNSHIP 17-S  PANCE 34-B  NAME  15. Electron 21  TOWNSHIP 17-S  PANCE 34-B  NAME  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORALLY ASANON  PULL OR ALTER CASING  OTHER  17. DESCRIPTION TO CHANGE PLANS  TOWNSHIP FLANS  TOWNSHIP PLANS		<u> </u>		9. Well No.	
A. Location of Well  Unit Letter N 660  Felt From the South Une and 2180  For From  In. Field and Pool, or Wild  Under grated  In. Field and Pool, or Wild  In. Field and Pool  In. Field and P	Room 711, Phillips B	ldg. Odessa, Texas	79761		<u> </u>
15. Elevation (Show whether DF, RT. GR, etc.)  12. County  14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, isoliding extinated date of starting an usork) SEE RULE 1103.  MI Cactus Corporation rotary. Spudded 12-1/A" hole 7 AM, 5-15-72. Drilled to 164A'.  22 joints (1643') 8-5/8" eag at 1643', bottom to top as follows:  18 jts (570') 32#, K-55, ST&C, ACond 32 jts (993') 24#, K-55, ST&C, ACond 4 jts (80') 32#, K-55, ST&C, ACond 5 jts (993') 24#, K-55, ST&C, ACond 10 jts (80') 32#, K-55, ST&C, ACond 11 jts (1645') W100 EM. Job complete 10 PM, 5-16-72. WCC 18 hrs., tested easing w/100 for 1/2 hreer, ok. Started drilling sheed at 1643' w/7-7/8" bit.					•
15. Elevation (Show whether DF, RT, GR, etc.)  12. County  14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PEUG AND ANADOM  PULI GAME ANADOM  CASING TEST AND CEMELY JGH.   MI Cactus Corporation rotary. Speaked 12-1/4" hole 7 AM, 5-15-72. Drilled to 1644'.  22 joints (1643') 8-5/8" cag at 1643', bottom to top as follows:  12 jts (570') 32#, K-55, ST&C, ACond  32 jts (993') 24#, K-55, ST&C, ACond  13 jts (570') 32#, K-55, ST&C, ACond  14 jts (50') 32#, K-55, ST&C, ACond  15 jts (50') 32#, K-55, ST&C, ACond  16 jts (50') 32#, K-55, ST&C, ACond  17 jts (50') 32#, K-55, ST&C, ACond  18 jts (570') 32#, K-55, ST&C, ACond  19 jts (50') 32#, K-55, ST&C, ACond  10 jts (50') 32#, K-55, ST&C, ACond  10 jts (50') 32#, K-55, ST&C, ACond  11 jts (570') 32#, K-55, ST&C, ACond  12 jts (50') 32#, K-55, ST&C, ACond  15 jts (50') 32#, K-55, ST&C, ACond  16 jts (50') 32#, K-55, ST&C, ACond  17 jts (50') 32#, K-55, ST&C, ACond  18 jts (570') 32#, K-55, ST&C, ACond  19 jts (50') 32#, K-55, ST&C, ACond  10 jts (50') 32#, K-55, ST&C, ACond  10 jts (50') 32#, K-55, ST&C, ACond  10 jts (50') 32#, K-55, ST&C, ACond  11 jts (570') 32#, K-55, ST&C, ACond  12 jts (50') 32#, K-55, ST&C, ACond  13 jts (50') 32#, K-55, ST&C, ACond  14 jts (50') 32#, K-55, ST&C, ACond  15 jts (50') 32#, K-55, ST&C, ACond  16 jts (50') 32#, K-55, ST&C, ACond  17 jts (50') 32#, K-55, ST&C, ACond  18 jts (50') 32#, K-55, ST&C, ACond  19 jts (50') 32#, K-55, ST&C, ACond  19 jts (50') 32#, K-55, ST&C, ACond  10 j	UNIT LETTER N	660 EELT EAGU THE BO	wth 2180	Undesign	anted
Is. Elevation (Show whether DF, RT, CR, etc.)    Later   Local	1	FEET FROM AL	LINE AND	FEET FROM	
Is. Elevation (Show whether DF, RT, CR, etc.)    Later   Local	THE WOST LINE SECT	10N 21 TOWNSHIP	17-5 34-E		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILLY ABANDON  PULL OR ALTER CASING  OTHER  OTHER		TOTAL STOP	RANGE	3 Abw. ()	
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ARANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an mork) see Rule 1103.  MI Cactus Comporation rotary. Spedded 12-1/4" hole 7 AM, 5-15-72. Drilled to 1644'.  52 joints (1643') 8-5/8" ceg at 1643', bottom to top as follows:  18 jts (570') 32#, K-55, ST&C, ACond 32 jts (993') 24#, K-55, ST&C, ACond 42 jts (80') 32#, K-55, ST&C, ACond Howco commuted w/350 ax Incor SR 2/20% BD, 1# Terplang/sm and 250 ax Incor SR w/2% CaCl Plug to 1615' w/101 EM. Job complete 10 PM, 5-16-72. WCC 18 hre., tested easing w/100 for 1/2 hour, ok. Started drilling ahead at 1643' w/7-7/8" bit.		15. Elevation (Show:	whether DF, RT, GR, etc.)	12, County	X111111
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and took) SEE RULE 1103.  MI Castus Corporation rotary. Speaded 12-1/4" hole 7 AM, 5-15-72. Brilled to 1644'.  52 joints (1643') 8-5/8" eag at 1643', bottom to top as follows:  18 jts (570') 32#, K-55, STEC, ACond 32 jts (993') 24#, K-55, STEC, ACond 432 jts (80') 32#, K-55, STEC, ACond Howeo commuted w/350 ax Incor SR 2/20% DD, 1# Turplug/ax and 250 ax Incor SR w/2% CaCl2 Plug to 1615' w/101 HW. Job complete 19 PM, 5-16-72. WOC 18 hrs., tested casing w/100 for 1/2 hours, ok. Started drilling ahead at 1643' w/7-7/8" bit.		let	er	Ice	
MI Castus Corporation rotary. Spedded 12-1/4" hole 7 AM, 5-15-72. Drilled to 1644'.  52 joints (1643') 8-5/8" eeg at 1643', bottom to top as follows:  18 jts (570') 32#, K-55, ST&C, ACond 32 jts (993') 24#, K-55, ST&C, ACond 2 jts (80') 32#, K-55, ST&C, ACond Howeo comented w/350 ax Incor SR 2/20% BD, 1# Turplug/sm and 250 ax Incor SR w/2% Cacle Plug to 1615' w/101 BW. Job complete 19 PM, 5-16-72. WCC 18 hrs., tested easing w/100 for 1/2 hrs., ok. Started drilling shead at 1643' w/7-7/8" bit.	OTHER				<u> </u>
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	52 joints (1643') 8-5,	78" ceg at 1643', bo	ttom to top as follown , K-55, ST&C, AGond	):	
Sine Senior Recervoir Engineer DATE 5-18-72	18. I hereby certify that the information	•			

DATE MAY 22 1972

Orio. Signed by Joe D. Ramey Dist. I, Supv.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## RECEIVED

M/Y 19 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

Jan Lang