

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24064
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-3196
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO-WEST UNIT
8. Well No.	9
9. Pool Name or Wildcat	VACUUM ABO, NORTH

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> : <u>1874</u> Feet From The <u>SOUTH</u> Line and <u>766</u> Feet From The <u>WEST</u> Line Section <u>22</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	4057' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- | | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

- | | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPERATION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | ADDED PAY & FRACTURE TREATMENT <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/17/97 - 3/28/97

1. MIRU. TOH W/ RODS & PUMP. INSTALLED BOP, TOH W/ TBG. CLEANED OUT WELLBORE TO 8886'.
2. PERFORATED 4-1/2" CSG @ 8715'-25', 8733'-37', 8740'-43', 8747'-77', 8791'-8802', 8807'-8830', 8837'-49', 8852'-56', 8858'-62' (2 JSPF, .34" HOLES, 99', 198 HOLES, 120 DEGREE PHASING)
3. TIH W/ 4-1/2" PKR, 2-7/8" TBG. TESTED TBG TO 8000 PSI, OK. SET PKR @ 8589', LOAD & TESTED CSG TO 1000#, OK.
4. ACIDIZED NEW PERFS FROM 8715'-8862' W/ 3000 GALS 15% HCL NEFE. MAX P = 4027#, AIR= 6.1 BPM. SWABBED BACK LOAD.
5. ACID FRACD PERFS 8715'-8868' W/ 24,000 GAL'S 50-QUALITY CO-2 FOAMED ACID, 42,300 50-QUALITY CO-2 FOAMED WF-140, & 34,000# 20/40 RESIN COATED SAND, 153 TONS CO-2. MAX P = 8200#, AIR= 12-BPM. FLOWED BACK 22-BBL'S, SION.
6. RIGGED UP COILED TBG UNIT. CLEANED OUT SAND TO 8850', CIRCD CLEAN. RD CTU. RELEASE & TOH W/ PKR & TBG.
7. RU REVERSE UNIT. LOWER TBG. TO 8806' & TAG SAND. CLEANED OUT SAND TO 8909'. CIRCD CLEAN. TOH W/ TBG.
8. TIH W/ PRODUCTION EQUIPMENT & RETURNED WELL TO PRODUCTION.

OPT 5/18/97 PUMPING BY ROD PUMP: 29 BOPD, 38 BWPD, 21 MCFD

(INTERNAL TEPI STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 7/10/97

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist

DATE 7/10/97

CONDITIONS OF APPROVAL, IF ANY: