Form C-103

DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	The state of the commission	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		
	LINDRY MOTICES AND DEPORTS ON WELL A	B-3196
(DO NOT USE THIS FORM	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	(FORM C-TUT) FOR SUCH PROPOSALS.)	
OIL X GAS WELL 2. Name of Operator	OTHER-	7. Unit Agreement Name
	C	8. Farm or Lease Name
Southland Royalty 3. Address of Operator	Conoco AZ State Comm	
	ant Midland T. 70701	9. Well No.
4. Location of Well	est, Midland, Texas 79701	1
4. Location of well	1814	10. Field and Pool, or Wildcat
UNIT LETTER	. 1974 FEET FROM THE SOUTH LINE AND 766	Vacuum Abo, Z/a, tt
_		EET FROM VACAGIII ADO, 2 Jacob
THE West	SECTION 22 TOWNSHIP 17-S RANGE 34-E	
LINE	TOWNSHIP RANGE	NMPM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	
	4057'GR	12. County
6.		Lea
C	neck Appropriate Box To Indicate Nature of Notice, Report	t or Other Data
NOTICE		QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	F=1
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	071/50	
OTHERRepair Oil	Flow	
 Describe Proposed or Compl work) SEE RULE 1503. 	sted Operations (Clearly state all pertinent details, and give pertinent dates, i	neluding estimated date of starting any proposed
,		to the state of th
1. Rig up. Pull	rods and tubing.	
2. Run RBP & set	0 5000'	
	ng gun and perforate with 4 JSPF @ 3550'.	
	of a 2520! Dump into a control of 3550.	
5. Run cmt retail	set @ 3520'. Pump into perfs.	
6 Deill out wat	ner & set @ 3520'. Cmt csg with 700 sx cmt.	
6. Drill out ret	iner & test casing.	
	and the second of the second o	. 4
. I hereby certify that the infor	nation above is true and complete to the best of my knowledge and belief.	
a 1/2	\mathcal{O}	
GNED C. Harvey	Man District Engineer	2 14 00
/		DATE 3-14-80
64	; Signed by	
Tom	y Sexton	igg e voer en en al Articologo (°
	L Supv.	DATE MAK 138U
ONDITIONS OF APPROVAL,	ĀÑŸ:	

WELL DATA SHEET

Lease Conoco Az State Comm	· 	Well No. 1
Location 1874 FSL 766 FWL 22-17-34	County_	Lea State N.M.
Elevation 4057 GR	For	mation Vacuum ABO
Date Completed 4-23-72	Fie	& eld
Initial Potential 122 BOPD		
111 111		
13 3/8 " 48 # Gr. Thd.		WELL HISTORY
Gr. Tha. Set @ 341	Date	Remarks
Set @ 341 W/ 375 Sks. Hole Size 17"	4-23-72	Perforate selectively
Cmt. Circ.		interval from 8762 - 8850 acidize with 10,500 IPP
		122 BOPD 94 MCF
0.5/0.7.04.5.00.71		
8 5/8 " 24 & 32 # Gr Thd		
Set @ 3110'		
W/ 600 Sks. Hole Size 11 1/4		
Cmt. T est @ 1980'		
		-
		1
		TUBING ID:
		PACKER DEPTH: % H ₂ S, CO ₂ , N ₂ :
4 1/2 10 5 6 11 6		POROSITY (AVG);
4 1/2 +10.5 & 11.6 _# GrThd		NET PAY(FT):
▲ Set @ 8933		ON LINE (DATE): AVERAGE SW:
W/ 1100 Skg.		BH TEMP:
Nole Size 7 7/8		INITIAL BHP:
Omt. top @ 3600' by T.S.		

T.D. PBTD