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NEW MEXICO OIL CONSERVATION COMMIS

Form C-104

	FILE	⊣ REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	U.S.G.S.	- AUTUODIZATION TO TH	AND	Effective 1-1-65	
	LAND OFFICE	- AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL (GAS	
	[RANSPORTER OIL				
	GAS	-			
_	OPERATOR DESIGN	- .			
1.	PRORATION OFFICE Operator				
	Address				
	Reason(s) for filing (Check proper box	:)	Other (Please explain)		
	New Well	Change in Transporter of:	· ·	connected to Mobil Pipe	
	Recompletion	Oil Dry (Gas Line gathering	system on 10-12-72	
	Change in Ownership	Casinghead Gas Cond	densate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including	Formation Kind of Lease	e Lease No.	
	Conco "AZ" State Com.	1 North Vacuu	m Abo State, Federa	i -	
	Unit Letter L ; 18	74 Feet From The South L	ine and 766 Feet From 7	*** 1	
	om Letter,			The West	
	Line of Section 22 Tox	wnship 17-S Range	34-E , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	MOBIL PIPE LINE COMPANY		P. 0. Box 1073, Midl	and, Texas 79701	
	Name of Authorized Transporter of Cas		Address (Give address to which approx	•	
	PHILLIPS PETROLEUM COM	Vinit Sec. Twp. Rge.	Room 622, Phillips Bl	dg., Odessa Texas	
	If well produces oil or liquids, give location of tanks.	L 22 17 34	Yes	8-22-72	
	If this production is commingled with COMPLETION DATA			0-22-12	
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
				1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>		
	Periordions			Depth Casing Shoe	
		TUBING, CASING, AN	ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			·		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of load oil a	and must be equal to or exceed top allow-	
	OII. WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
,					
ļ	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
t,	<u>'</u>				
r	GAS WELL	T			
ĺ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ļ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>0CT 24 1972</u> , 19		
(
		and the state of t		BY Orig. Signed by Joe D. Ramey TITLE Dist. 1, Supv.	
	gratnial signed by		TITLE Dist. 1, Supv.		
	LESTER L. DUKE		This form is to be filed in compliance with RULE 1104.		
-			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signature)		tests taken on the well in accordance with RULE 111.		
-	District Superintendent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Octobe : r. 20, 1972		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
-	(Dat	(e)	well name or number, or transporte	er, or other such change of condition.	
			Separate Forms C-104 must	be filed for each pool in multiply	

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