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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3196	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Conoco "AZ" State Com.
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator	
AZTEC OIL & GAS COMPANY	
3. Address of Operator	
P. O. BOX 837, HOBBS, NEW MEXICO 88240	
4. Location of Well	

UNIT LETTER	L	LOCATED	1874	FEET FROM THE	South	LINE AND	766	FEET FROM
THE	West	LINE OF SEC.	22	TWP.	17-S	RGE.	34-E	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-26-72	4-15-72	4-23-72	4057 GR	4059
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8933	8871	---	→	All

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
8762 - 8847' Abo	No

26. Type Electric and Other Logs Run	
Sidewall Neutron	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	332'	17"	375 SXS.	--
8-5/8	24 & 32	3110'	11"	800 SXS	--
4 1/2	10.5 & 11.6	8933'	7-7/8"	1100 SXS	--

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8840'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
8762-68, 8791-98, 8810-22, & 8840-50'		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8762-8850'</td> <td>10,500 gals. 20% Acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8762-8850'	10,500 gals. 20% Acid						
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8762-8850'	10,500 gals. 20% Acid												

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
4-22-72		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4-23-72	24	3/4	→	122	94	0	772
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
40	40	→	122	94	0	37	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	L. D. Taylor

35. List of Attachments
Dev. Survey, Gamma Ray - Sidewall Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
original signed by LESTER L. DUKE		
SIGNED	TITLE	DATE
	District Superintendent	4-24--72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1596	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1725	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	3010	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3190	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3586	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3811	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4650	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5998	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	7525	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	8240	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1596	1596	Redbeds & sd.				
1596	1725	129	Anhy				
1725	3010	1285	Salt & anhy				
3010	3190	180	Anhy				
3190	3811	621	Anhy, Dolo & Sd				
3811	7525	3714	Dolo, Anhy & Sd				
7525	8933	1408	Sh, Dolo & Sd				
			No DST's or Cores were taken.				

RECEIVED
 APR 19 1971
 OIL CONSERVATION COMM.
 WASH. D. C.