

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3196

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AZTEC OIL & GAS COMPANY	8. Farm or Lease Name Conoco "AZ" St. Com.
3. Address of Operator P. O. Box 837, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER L , 1874 FEET FROM THE South LINE AND 766 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4057 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 17" hole was drilled to 343'. Ran 10 joints 13-3/8", 48#, J, New casing to 341' and cemented with 375 sx. Class "C" cement with 3% Ca Cl. Plug down at 3:30 A.M. 3-26-72. Waited on cement 18 hrs. Pressured casing to 600 psi for one-half hour before drilling. Casing held pressure o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by SIGNED LESTER L DUKE	TITLE District Superintendent	DATE 3-27-72
APPROVED BY Orig. Signed by John Runyan Geologist	TITLE	DATE MAR 29 1972
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

1964

WORLD CONGRESS
1964

44M