

U.S.G.S.

LAND OF FICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

THE SUPERIOR OIL COMPANY

P. O. BOX 71 Conroe, Texas 77301

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Operator

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Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

GOVERNMENT "E"

Lease No.

NM-086

Well No.

2

Pool Name, including Formation

LEA (SAN ANDRES)

Kind of Lease

State, Federal or Fed

FEDERAL

Location

Unit Letter

A

760

Feet From The

North

Line and

760

Feet From The

East

Line of Section

25

Township

19S

Range

34E

N.M.S.M.

LEA

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

PERMIAN CORPORATION

(Truck)

Address (Give address to which approved copy of this form is to be sent)

1509 West Wall, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

WARREN PETROLEUM COMPANY

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Box 1589 Tulsa, Oklahoma 74102

If well produces oil or liquids, give location of tanks.

Unit

A

Sec.

25

Twp.

19S

Rge.

34E

Is gas actually connected?

YES

When

4-1-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

X

Date Spudded

3-22-72

Date Compl. Ready to Prod.

11-29-72

Total Depth

10,350

P.B.T.D.

6,034

Elevations (DF, RKB, RT, CR, etc.)

RKB: 3786' GL: 3772'

Name of Producing Formation

SAN ANDRES

Top Oil/Gas Pay

5,845

Tubing Depth

5,873'

Perforations

5855-5865' w/4 shots/ft.

Depth Casing Shoe

10,350

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

15"

11-3/4"

400'

450 sx circulated

11"

8-5/8"

3800'

775 sx (Top cmt 650

7-7/8"

5 1/2"

10350'

1083 sx.

2-7/8"

5873'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

11-29-72

Date of Test

11-30-72

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24 Hrs.

Tubing Pressure

100

Casing Pressure

0

Choke Size

---

Actual Prod. During Test

59

Oil - Bbls.

52

Water - Bbls.

7

Gas - MCF

9.5

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. R. Blanchett

(Signature)

Operations Engineer

(Title)

April 12, 1977

(Date)

Oil Conservation Commission

APR 15 1977

APPROVED

BY

John R. ...

Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.