

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(For instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1121.

5. LEASE DESIGNATION AND SERIAL NO.

NM-036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "E"

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Undesignated

11. SEC., T., R., M., OR PER. AND
SURVEY OR AREA

25, T-19-S, R-34-E

12. COUNTY OR PARISH

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR The Superior Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 1900, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 760' FNL & 760' FEL, Section 25, T-19-S, R-34-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 3786', GL: 3772'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(other) Testing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated day of completion of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)*

Acidized Scharb perms 10,273'-10,277' w/2000 gal 20% acid on 5-8-72. Swab tested Scharb zone & proved non-commercial. Set Halliburton EZ drill cast iron bridge @ 9840' & dumped 2 sacks reg cmt on top on 5-9-72. PSTD 9825'.
Perforated Bone Springs zone 9766'-9772' w/4 JSPF on 5-9-72.
Acidized Bone Springs perms 9766'-9772' w/500 gal 7-1/2% acid on 5-10-72.
Acidized Bone Springs perms 9766'-9772' w/5000 gal 20% acid on 5-11-72.
Tested Bone Springs zone from 5-11-72 thru 6-26-72. SI on 6-27-72 for further evaluation. Set Halliburton EZ drill cement retainer @ 9660' on 9-20-72 & squeezed Bone Springs perms 9766'-9772' w/total of 2430 sacks cement before squeeze with FP=4300 psi and final squeeze job completed 9-27-72. Drld out cmt & retainer after WOC over 24 hrs. Tstd squeeze to 2000 psi for 30 minutes with no pressure loss.
Perforated Bone Springs zone 9762'-9767' w/4 JSPF on 9-29-72. Acidized Bone Springs perms 9762'-9767' w/750 gal 15% acid on 9-30-72. Tested Bone Springs zone 10-1-72 thru 10-15-72. Bone Springs zone proved non-commercial. SI well 10-16-72 thru 11-3-72 for further evaluation. Set Halliburton Speed-E-Line bridge plug @ 9700' on 11-5-72 & spotted 35 sacks class "H" cement on top of bridge plug (top cmt plug at 9384') pulled up & spotted 35 sacks class "H" plug @ 6300' (top cmt plug at 6034') 11-5-72. Perforated San Andres zone 5855'-5865' w/4 JSPF on 11-6-72. Acidized San Andres perms 5855'-5865' w/500 gal 15% acid on 11-7-72. Acidized San Andres perms 5855'-5865' w/2000 gal 28% acid on 11-8-72. Fraced San Andres perms 5855'-5865' w/25,000 gal gelled crude & 20,000 lb 20-40 sand on 11-10-72. Preparing to install pumping unit to test San Andres zone.

18. I hereby certify that the foregoing is true and correct

SIGNED T. D. Clay T. D. ClayTITLE Petroleum EngineerDATE 11-13-72

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

*See Instructions on Reverse Side

