	DEPART	UNITED STATES ME' OF THE INTERIORICAL SURVEY	SUBMIT IN TRIPLICATE* OR (Other instructions on reverse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM-086	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1.	OIL GAS OTHER	7. UNIT AGREEMENT NAME			
4.	_		8. FARM OR LEASE NAME		
	The Superior Oil Company			_ ∑Government "E"	
3.	ADDRESS OF OPERATOR			Q. WELL NO.	
	P. O. Box 1900, Midland, Texas 79701			2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT	
				Undesignated	
	_			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
	760' FNL & 760' FEL,	Section 25, T-19-S, 1	R-34-E	25, T-19-S, R-34-E	
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF,		12. COUNTY OR PARISH 13. STATE	
		KB: 3786', GL: 37	72 '	Lea New Mexico	
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
	NOTICE OF INTENTION TO:			ENT REPORT OF	
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	Completion or Recompl	of multiple completion on Well etion Report and Log form.)	
17.	nent & this work,		details, and give pertinent dates, ons and measured and true vertica	including estimated date of starting any depths for all markers and zones perti-	
	cement w/5#/sk Gilson	ool @6,560'. Cemented nite, 1/4#/sk Flocele	d by B. J. with 350 s , & 0.5% Halad 9. FP	acks of class "C" 2000 psi Top 1st	
	stage cement by fillup volume @8,500'. Completed @1:20 AM, 5-2-72. WOC 8 hours. Opened DV tool @6,560' with 1800 psi. Circulated 15 minutes with 100% returns. Cemented thru DV tool with 733 sacks or 967 cu ft class "C" cement. FP 2000 psi				
	@10:20 AM, 5-2-72. Landed casing and installed tubing head. Ran temperature survey, found top of cement at 1,550' outside 5-1/2" casing. Top of plug at				
	plug @6,444'. Pushed	. Ran 4-3/4" bit on 2 I plug to top of DV to	2-7/8", J-55, EUE, 8r pol @6,560'. Drilled	d tbg to top of	
	tool to 2000 psi for	30 minutes, with no	,796' OK. Tested 5-1 pressure loss. Ran t	./2" casing & DV	
	Perforated Scharb Zon	ne @10,273'-10,277' w	ith 4 jet shots per f	oot on 5-6-72. Ran	

Baker Model "R" double grip packer on 2-7/8" tbg. Set pkr @10,216'. Acidized Scharb perfs @10,273'-10,277' with 500 gal 15% MCA acid on 5-7-72. Swabbed all load oil back. Will continue to swab test to evaluate well.

	그는 그는 그 학생들의 생일 속 생활이다.
18. I hereby certify that the freeping is true and correct SIGNED. T. D. Clay TITLE Petroleum Engi	neer DATE 5-8-72
(This space for Federal or See office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED PFOR RECORD

*See Instructions on Reverse Side

HOBBS, NEW MEXICO

RECEIVED

MMM 1 6 1271

OIL CONSERVATION LYMM. HOSBS, N. M.