

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "E"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

25, T-19-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR The Superior Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 1900, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  760' FNL & 760' FEL, Section 25, T-19-S, R-34-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)  GR: 3,775' Est.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Set casing & cement ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion or Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The above captioned well was spudded on March 22, 1972 using a rotary rig. Drilled 15" hole to a total depth of 400'. Ran 11-3/4", 42#, H-40, ST&C casing to 400' and cemented with 450 sacks (526 cu ft) of class H cement with 2% CaCl, final pressure 1000 psi. Cement circulated to surface. Completed @ 2:10 PM 3-23-72.

Installed casing head & tested to 800 psi, OK. Installed BOP & Hydril, tested blind rams & choke manifold to 1200 psi, OK. Ran 11" bit to top of cement inside 11-3/4" casing @ 369'. Tested drill pipe rams, kellycock & 11-3/4" casing to 1200 psi for 30 minutes with no pressure loss. Cleaned out cement inside 11-3/4" casing to shoe @ 400'. Drilled out of shoe @ 4:00 PM 3-24-72 after WOC 25 hours & fifty minutes.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. D. Clay TITLE Petroleum Engineer

DATE 3-28-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 8 1972

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side