Submit 3 Copies

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Minerals and Natural Resources Department

Form C-103

to Appropriate District Office	Energy, Minerals and Natural Rese	ources Department	Kevised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II	OIL CONSERVATION 2040 Pacheco St. Santa Fe, NM 875	sos	VELL API NO. 30-025-24080 Indicate Type of Lease
P.O. Drawer DD, Artesia, NM 88210			STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6	. State Oil & Gas Lease No. B-2073
SUNDRY NOT	ICES AND REPORTS ON WELLS		
DIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPEN OR RVOIR. USE "APPLICATION FOR PERMIT 101) FOR SUCH PROPOSALS.)	l''	'. Lease Name or Unit Agreement Name SANTA FE
1. Type of Well: OIL WELL X WELL	OTHER		
2. Name of Operator		8	. Well No.
Phillips Petroleum Company			. Pool name or Wildcat
3. Address of Operator 4001 Penbrook Street Odess	a. TX 79762		/ACUUM ABO NORTH
4. Well Location Unit Letter H: 188		Line and760	Feet From The EAST Line
Section 19	Township 17S Range	. 35E N	MPM LEA County
Section 19	10. Elevation (Show whether I	OF, RKB, RT, GR, etc.)	
	<i>/////////////////////////////////////</i>	3980 ° GR	
-	ppropriate Box to Indicate Na	ature of Notice, R	Report, or Other Data
NOTICE OF I	NTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
		COMMENCE DRILLING O	PNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON L	CHANGE PLANS LI COMMENCE DRILLING OPNS. LI PLOG AND ABANDONMENT L.		
OTHER:		THER: PERF UPHOLE	ABO ZONE & ACIDIZE
work) SEE RULE 1103.			, including estimated date of starting any proposed
LK VERY GO	DU #671 COOH W/ROD STG/PMP PM DOD-USE F/WKSTG, TRIP SND PMP ' RPR T/8760' SOOH.	P HAD PIN HOLE IN TAG FILL @ 8760° (BBL NU BOP COOH W/2-3/8" PROD TBG GOT BK SND/IRON SULF NO SCALE PU &
03/31/2000 COOH W/CSG	SCOPP GTH W/SND PMP TAG FILL	SHOOT ABO 8663-86	TRON SULF RU KS 568' W/2 SPF @ 180 DEG PH RD HES PU
04/04/2000 SWAB FL @ 8	3350' RU HES ACIDIZE ABO PERFS RS 400# SLT 10# BRINE PI 5 ST	8676-80 8702-06 -3 GS. #1 2 PSI 0	8710-14 8718-22 W/5000 GAL 20% CCA 4 BPM #2 36 @ 4.99 #3 40 @ 5.14
#4 608 @ 5 ACTN BOTH	5.24 #5 1208 @ 5.6 AVG RATE 4. STGS 4 & 5 RD HES SI TBG PRES CONTINUED ON BACK	81 BPM ISIP ON VA S 20 PSI RU T/SWA	C LD T/REC 267 BBL GOOD BALL/BLK B FL 8500' REC 8 BW SWAB F/ST/NIP
I hereby certify that the information above it	s true and complete to the best of my knowledge as	nd belief. <u>Senior Regulatio</u>	n Analyst DATE 4/17/00
SIGNATURE M. CO.		<u>Jenny negotavia</u>	TELEPHONENO. (915) 368-14
(This space for State Use)	IUGI 3		
	er i	ago aragon en aragon en entre	ДАТ<u>Й (7 С. 1. 7000</u>)
APPROVED BY	IIILE		

SANTA FE #122

	CONTINUED
04/05/2000	SWAB: TBG PRESS 20 FL 8500' F/SURF SWAB BK 3 BBL WTR WK GAS BLOW BTWN RUNS
04/06/2000	TBG PRESS 20 PSI FL 8200' 1 SWAB RUN PULL OFF SEAT NIP GOT BK GOOD OIL SHOW @ 5% IN SAMP COOH W/PKR
	PU RBP RUN IN T/400' F/SURF COOH W/TBG LD CSG W/FW REDRS TBG HNGR ASSY TBG HD SLIP BOWL & TBG SLIP
	TOP HOLD DWN RUN IN CATCH RBP COOH GIH W/PROD TBG ND BOP NU WH
04/07/2000	GIH W/PMP & ROD STG RAN 281 JTS 2-3/8 TBG TAC @ 8635' SEAT NIP @ 8730' LD TBG PRESS TST PMP ACTN HANG
	ON PROD PMPG T/BATT TST T/FOLLOW RD POOL DDU CLN UP LOC
04/08/2000	24 HR TST 6 BOPD 1 BWPD 0 GAS
04/09/2000	24 HR TST 1 BOPD 20 BWPD 0 GAS
04/10/2000	24 HR TST 0 OIL 17 BW 0 GAS
04/11/2000	24 HR TST 6 BOPD 16 BWPD 0 GAS
04/12/2000	24 HR TST 0 BOPD 10 BWPD 0 GAS
	DROP F/REPORT JOB DONE
04/17/2000	AT REQUEST OF B = EYE SUPV, D.THORP, WELL PICKED BK UP F/UPDATE ON PROD, 24 HR TEST: 6 BOPD 36 BWPD 18 MCF - DROP F/REPORT - JOB DONE.

PLEASE NOTE: THIS C-103 WAS PREVIOUSLY SENT IN FOR APPROVAL ON 4/13/2000. DUE TO THE ABOVE WELL TEST, PLEASE REPLACE THE PREVIOUSLY SUBMITTED REPORT WITH THIS REPORT.

