and the second		and the second	
STATE OF NEW MEXICO	•	•	Form C-104
	OIL CONSERVATION DIVISION		Revised 10-1-78
CITTAIRUTION		3X 2048	
1 AW1 A PE	SANTA FE, NE	W MEXICO 87501	
U.S.O.6.	REDUEST FO	R ALLOWABLE	
TRAMEPONTER OIL AND			••••••••••••••••••••••••••••••••••••••
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Phillips Oil Company	y		
4001 Penbrook Street	t. Odessa, Texas 79762		
Reason(s) for filing (Check proper box		Other (Please esplain)	
New Weil	Change in Transporter of: Cut Dry G	Effective 12	/01/83
Change in Ownership	Desinghood Ges 🚺 Cando	X I	
l change of ownership give name nd address of previous owner	Phillips Petroleum Compa	any, 4001 Penbrook Street	. Odessa, Texas 79762
DESCRIPTION OF WELL AND	LEASE		
Leese Name	122 Vacuum (Abo)		• Lesse No. H of Foo State B-2073
Santa Fe Location		······································	
Unit Letter_H;1	380 Feet From The North Lie	e and <u>760</u> Feet From	The East
Line of Section 19 T.	mahip 175 Range	35Е , ммрм, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sentj
Mobil Pipe Line Company Name of Authorized Transporter of Casingheed Gas 📑 et Dry Gas 🚺		Box 633, Midland, Texas 79701 Address (Give eddress to which approved copy of this form is to be sent)	
Phillips Petroleum Company		4001 Penbrook Street, Odessa, Texas 79762	
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. N 20 17S 35E	Is gas actually connected? When Yes	•n . 06/26/72
	th that from any other lease or pool,		
COMPLETION DATA	Oil Well Cas Well	New Weil Workover Deepen	Plug Back Same Restv. Dill. Restv
Designate Type of Completio			P.B.T.D.
Date Spudded	Date Campi. Ready to Prodi	Total Depth	P-D-1:04
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		-	Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································			
	,		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fer recovery of social valume of load oil : pth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ít, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Annal David During Tant	CII-Bhis.	Weter-Bhis.	Ga-MCF
Actual Prod. During Test			
GAS WELL			•
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Ceaing Pressure (Shut-12)	Choke Size
CERTIFICATE OF COMPLIANC	CE	OIL CONSERVAT	I DIVISION
		OIL CONSERVATION DIVISION JAN 1 6 1984	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY EDDIE SEAY	
the second complete to the			
0220		This form is to be filed in compliance with RULE 1104.	
Brush I. B. Rush		If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviation	
(Signature) Production Records Supervisor		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allo-	
(Tiu	Production Records Supervisor (Title)		st be illied out completely lof Allo. Ma.
December 29, 1983		able on new and recompleted we	, III, and VI for changes of owne

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