

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-24080

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2073

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Santa Fe
Address of Operator	9. Well No.
Room 401, 4001 Penbrook, Odessa, Texas 79762	122
Location of Well	10. Field and Pool, or WHdcat
UNIT LETTER <u>H</u> <u>1880</u> FEET FROM THE <u>north</u> LINE AND <u>760</u> FEET FROM	Vacuum (Abo)
THE <u>east</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3991' RKB. GL 3980'	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Squeeze on surface 8-5/8" csg from</u> <input checked="" type="checkbox"/>	
		<u>1750' - surface to spot water flow.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15-83: RJR WSU pld rods & pmp. Installed BOP. Pld tbg. WIH w/RBP & set @ 3025'. Tstd to 750#, OK. Dumped 2 sx sand on RBP. COOH w/tbg. Dresser/Atlas perf'd 5-1/2" csg from 1755'-1756' 1'--4 shots.

8-16-83: Western established circ down 5-1/2" up 8-5/8" @ 3 BPM w/500#. WIH w/2-3/8" tbg & Howco EZ drill retainer set @ 1650'. Started pmpg cmt. Circ to surface w/450 sx; closed surface csg valve. Sqzd 75 sx cmt into formation. SD: Sqzd @ 1000# pressure. Pld out of ret. Rev 75 sx out of tbg to pit. SD. WOC.

8-17-83: Davis tool PU 4-3/4" bit, DC's & 2-3/8" tbg. Tagged TOC @ 1640'. Drld to 160', Drld cmt ret.

8-18-83: CO 105' of cmt. Tested perfs at 1755' to 750# for 30 mins, OK. Washed SD off RBP. COOH w/tbg, bit & DC's. WIH w/2-3/8" tbg. Recovered RBP. COOH & ran PPCo SLM to 8963', no fill.

8-19,20, 19th, Ran 2-3/8" tbg to 8654', anchor at 8658'. Ran rods & 2" x 1-1/4" x 20' SIDE 21-83: pmp, set at 8654'. RD R.J.R. WSU. Returned to prod. 20th & 21st, pumped 48 hrs.

P Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Engineering Specialist DATE 8-26-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

AUG 29 1983

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

--- no test

HOBBS OFFICE

AUG 29 1983

8-22-83: Pmpd 24 hrs--no test  
8-23-83: Pmpd 24 hrs, 13 BO, 15 BW, GOR: 167 from 5-1/2" csg  
perfs 8676' - 8722

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