

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B2073

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Phillips Petroleum Company 663680
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762
4. Location of Well UNIT LETTER <u>H</u> <u>1880</u> FEET FROM THE <u>north</u> LINE AND <u>760</u> FEET FROM THE <u>east</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.

7. Unit Agreement Name ---
8. Farm or Lease Name Santa Fe
9. Well No. 122
10. Field and Pool, or Whdcat Vacuum (Abo)
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.) 3991' RKB
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☒ Repair oil or water flow per OCD letter dated 6-17-83.	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notify OCD-Hobbs - (505) 393-6161 before beginning work.

Procedure - See reverse side

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. McLemore H. McLemore TITLE Reg. & Pro. Supervisor DATE August 9, 1983

APPROVED BY DISTRICT I SUPERVISOR TITLE SEXTON DATE AUG 15 1983
CONDITIONS OF APPROVAL, IF ANY:

1. MI DBU. Phillips supervisor to hold safety meeting.
2. Pull rods and pump. NO BOF and pull tubing.
3. Run in junk basket and casing scraper to 3050'. COOH.
4. Run in retrievable bridge plug and set at 3025'.
5. Load hole with produced water, and pressure test RBP to 750 psi for 15 minutes.
6. Dump 2 sxs sand on RBP.
7. MI *Phillips*. Phillips supervisor to hold safety meeting. Perforate 5-1/2" casing at 1755'-1756' w/ Premium DML charges @ 2 JSPP (total = 4 shots)
8. RIH with E-2 drill cement retainer and set at 1725'.
9. MI *Phillips*. Phillips supervisor to hold safety meeting. Establish circulation or pump in rate. Cement with 600 sxs Class "C" cement with 2% CaCl. (14.8 ppg, yields 1.32 cf/sx, w/3 hr. 15 min. thickening time)
10. Establish cement circ. to surface.
11. Close casing valve after good cement returns are noticed.
12. Squeeze to ± 1000 psi.
13. Pull out of cement retainer and PU 200' and reverse tubing clean.
14. Pull tubing out of hole. WOC.
15. Drill out cement retainer and cement plug with reverse unit.
16. Test casing to 500 psi for 30 minutes. If ok, continue. If not, call C. L. Pinder.
17. Wash over retrievable bridge plug and pull out of hole.
18. Run in wire line and tag BTM.
19. If fill is found, run in a hydrostatic bailer and bail out to at least 8750'.
20. Run in tubing and set anchor at 8650' in 10,000# tension. (Note: an additional 10 joints of N-80 tubing will be necessary.) The top joint of tubing is to be L-80.
21. Run in rods and pump.
22. Return well to production and submit 24-hour well test until the well stabilizes.