

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 2073
7. Unit Agreement Name
8. Farm or Lease Name Santa Fe
9. Well No. 122
10. Field and Pool, or Wildcat Vacuum North Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER H 1880 FEET FROM THE north LINE AND 760 FEET FROM THE east LINE, SECTION 19 TOWNSHIP 17S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3991' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-74: MI Johnson WS unit. Pulled rods and tbg. Ran tbg & set pkr @8625'. Cardinal treated Abo down tbg through perfs 8676-8722' with 4000 gals 15% Unisol acid with ball sealers. Flushed with 50 bbls KCL wtr. Max press 3200#, min 1200#, ISDP zero. Avg inj rate 4.4 BPM. Swbd 4-1/2 hrs, 68 BLW.  
10-29-74: Pulled tbg and pkr. Set 2-3/8" tbg @8671' with anchor on bottom. Ran rods and pmp to 8670'. Released Johnson unit. Pmpd 14 hrs - no gauge.  
10-30-74: Pmpd 24 hrs, 9 BO, 72 BLW.  
10-31-74: Pmpd 24 hrs, 26 BO, 32 BLW.  
11-1-74: Pmpd 24 hrs, 41 BO, 23 BSW.  
11-2-74: Pmpd 24 hrs, 48 BO, 44 BSW, GOR 726/1 from Abo perfs 8676-8722'. Restored to production status.

(BOP equipment used: Series 900, 3000# WP, double, manual operated with one set pipe rams and one set blind rams).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE November 5, 1974

APPROVED BY Joe A. Casey TITLE Dist. Eng. DATE 11/5/74

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

NOV - 7 - 1974

**OIL CONSERVATION COMM.**  
**HOBBS, N. M.**