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| PRORATION OF | ICE |
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| | | CHISTON COMMISSION | Form C-104 |
| DISTRIBUTION | | ONSERVATION COMMISSION FOR ALLOWABLE | Supersedes Old C-104 and C-11 |
| SANTA FE | REQUEST | Effective 1-1-65 | |
| FILE | AUTHORIZATION TO TRA | AS | |
| u.s.g.s. | AUTHORIZATION TO TRA | 1431 OKT OLE PARE TO THE CO | |
| LAND OFFICE | | | |
| TRANSPORTER GAS | | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| Operator | | | |
| Phillips Petroleum Co | | | |
| | liding, Odessa, Texas 7 | 9760 | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| Recompletion | Oil Dry Ga | ıs L | |
| Change in Ownership | Casinghead Gas Conder | nsate | |
| | | | |
| If change of ownership give name and address of previous owner | | | |
| DESCRIPTION OF WELL AND I | LEASE Well No. Pool Name, Including F | Councition Kind of Lease | Lease No. |
| Lease Name | Well No. Pool Name, mer admy | State Federa | l cr Fee |
| Sente Fo | 122 Yasum, Morti | R ASO | |
| Location | | ne and 760 Feet From ' | The Continue |
| Unit Letter H : 1890 | Feet From The Rotth Lin | ne and | |
| | washio 3500 Range | 355 , MMPM, Lee | County |
| Line of Section 19 Tow | vnship Range | 338 | |
| Name of Authorized Transporter of Cas | singhead Gas 🚺 💮 or Dry Gas 🦳 | Do 711 Polling Buildi | 7522) wed copy of this form is to be sent) ng, Oleana, Taxas 7976 |
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| If well produces oil or liquids, or we location of tanks. | Unit Sec. Twp. Rge. | Is gas actually connected? Wh | |
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| Em | . Ball | E. K. | BALL |
|----|-------------|-------|------|
| | He (Signatu | re) | |
| | | | |

PRODUCTION CURRICAL SUPERVISOR (Title)

6-28-72

(Date)

Orig. Signed by

Joe D. Ramey Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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