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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-2073

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Phillips Petroleum Company		9. Well No.	
3. Address of Operator		Room 711, Phillips Building, Odessa, Texas 79761		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>H</u> LOCATED <u>1880</u> FEET FROM THE <u>north</u> LINE AND <u>760</u> FEET FROM <u>east</u>		Undesignated - Abo	
15. Date Spudded		4-17-72		12. County	
16. Date T.D. Reached		5-9-72		Lea	
17. Date Compl. (Ready to Prod.)		5-17-72		18. Elevations (DF, RKB, RT, GR, etc.)	
18. Elevations (DF, RKB, RT, GR, etc.)		Gr. 3980'		19. Elev. Casinghead	
20. Total Depth		9000'		21. Plug Back T.D.	
21. Plug Back T.D.		8963'		22. If Multiple Compl., How Many	
22. If Multiple Compl., How Many		---		23. Intervals Drilled By	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Abo - top 8646', bottom 8963'		25. Was Directional Survey Made	
25. Was Directional Survey Made		No		27. Was Well Cored	
26. Type Electric and Other Logs Run		Schlumberger SW Porosity Neutron, Dual Laterolog		No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, 32#	1750'	12-1/4"	(350 sx Incor SR w/20% DD, 250 sx Incor SR w/2% CaCl ₂ . Circ 75 sx.)	---
5-1/2"		8987'	7-7/8"	(1800 sx Trinity IW & 250 sx Class H.)	---
				(Temp survey TCC at 2950')	
29. LINER RECORD.			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
---	---				
				2-3/8"	8632'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2-3/16" shots/ft. 8676-80' = 5', 10 holes			DEPTH INTERVAL		
8702-16' = 3', 6 holes			AMOUNT AND KIND MATERIAL USED		
8710-14' = 5', 10 holes			8676-8722'		
8718-22' = 4', 8 holes			1500 gals 15% acid w/ball sealers		
17', 34 holes			8676-8722'		
			10,000 gals 20% HCL acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
5-19-72		Insert pump 2" x 1-1/4" x 20'		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
5-29-72	24	---	---	163	137
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Vented, pending laying of gathering lines				G. W. Mossman	
35. List of Attachments					
Electric logs mailed direct to N.M.O.C.C. by Schlumberger.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>W. J. Mueller</u>		TITLE <u>Senior Reservoir Engineer</u>		DATE <u>5-30-72</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1737'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3002'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3913'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4617'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6122'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7523'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8219'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Abo Pay 8646'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1306		Redbeds				
1306	2101		Salt, anhydrite				
2101	3689		Anhydrite				
3689	3850		Lime				
3850	4090		Anhydrite				
4090	4149		Lime, anhydrite				
4149	8547		Lime				
8547	8624		Lime, shale				
8624	9000		Lime				

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MAY 8 1972

OIL CONSERVATION COMM.
HOBBS, N. M.