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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-2073</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>		8. Farm or Lease Name <b>Santa Fe</b>
3. Address of Operator <b>Room 711, Phillips Building, Odessa, Texas 79760</b>		9. Well No. <b>122</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1880</b> FEET FROM THE <b>north</b> LINE AND <b>760</b> FEET FROM THE <b>east</b> LINE, SECTION <b>19</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Underslated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>later</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU Cactus Drilling Company rotary, spudded 12-1/4" hole at 1:00 A.M., 4-17-72. Drilled to 1751'. Conditioned hole. Set 49 joints, 1750', 8-5/8" csg at 1750', bottom to top as follows:

18 jts (650') 32#, K-55, ST&C, A cond.  
29 jts. (1050') 24#, K-55, ST&C, A cond.  
2 jts. (50') 32#, K-55, ST&C, A cond.

B-J cemented w/350 ax Incor SR cmt w/20% DD w/1# Tufplug/ax, 250 ax Incor SR cmt w/2% CaCl2. Plug to 1706' w/107 BW. Max press 600#, bumped plug w/1000#. Circ 75 ax cmt. Job complete 10:00 A.M., 4-18-72. WOC 18 hrs, tested 8-5/8" csg and BOP w/1000#, OK. Drilled cement 1700'-1750', started drilling ahead w/7-7/8" bit at 1750'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. E. Chesley **H. E. Chesley** TITLE Associate Reservoir Engr. DATE 4-19-72  
Orig. Signed by Joe D. Ramey  
APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE APR 21 1972  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 27 1972  
NORTH DAKOTA OIL CONSERVATION COMM.  
HOBBS, N. M.