STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

99. OF COPICS SEC		I^-	
DISTRIBUTION			
SANTA PE			
FILE			
V.1.0.6.			
LAND OFFICE			
TRANSPORTER	OIL		
	DAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

0050000		REQ		R ALLOWA	ABLE			
PROBATION OFFICE			-	AND				
1	AUTHOR	RIZATION T	O TRANS	SPORT OIL	AND NATU	RAL GAS		
Derator								
TEXACO Inc.								
Address								
F. O. Box 728, Hobbs, N	ew Mexic	o 88240						
Reason(s) for filing (Check proper box)					Other (Please	e explain)		
New Well	Change 1	n Transporter	of:	ļ				
Recompletion	XX on		□□□	ry Gas				
Change in Ownership	Cast	inghead Gas	c	Condensate				
If change of ownership give name and address of previous owner	TEACE			, , , , , , , , , , , , , , , , , , , 				
II. DESCRIPTION OF WELL AND	Well No.	Pool Name,	including F	ormation		Kind of Lease		Lease No.
<u> </u>				State, Federa	or Fee	B-155-1		
North Vacuum Abo West Un	it 24	vacuum.	ADO NOL	rui			****	
- · · · · · · ·	0_Feet Fre	om The S	outh Lir	ne and	1980	Feet From "	rhe East	
Line of Section 33 Towns	ship 17	- S	Range	34-E	, NMPM	, Le	a	County
								
III. DESIGNATION OF TRANSPO	RTER OF	OIL AND N	IATURA	L GAS				
Name of Authorized Transporter of Oil	X or C	ondensate _	3	Address (Give address	to which approv	ed copy of this for	m is to be sent)
Mobil Pipe Line Company				P. 0.	Box 900,	Dallas,	Texas 7522	1
Name of Authorized Transporter of Casin	ghead Gas 🔀	or Dry G	as 🗀	Address (Give address i	to which approv	ed copy of this for	m is to be sent)
TEXACO Inc.							ew Mexico	88240
If well produces oil or liquids,	Unit Sec	•	Rge.	ls gas act	ually connect	ed? Whe		
give location of tanks.	N	21 17 - S	: 34-E		Yes	! 	3 -1- 82	
If this production is commingled with	that from ar	y other leas	e or pool,	give comm	ingling order	number:		
NOTE: Complete Parts IV and V								
			-	11	0" 0	ONICED\ / 8 T	10N 00 4010N	•
VI. CERTIFICATE OF COMPLIANO	CE						ION DIVISION	
I hereby certify that the rules and regulations	s of the Oil C	onservation Div	vision have	APPRO	WED	JAN23	1903	19
been complied with and that the information	given is true a	nd complete to	the best of		0016	SISIAI CHENE	O BY JERRY SEX	TON
my knowledge and belief.		-		BY	OKI	Aliant District	SUPERVISOR	
				TITLE		Dia tine	· · · · · · · · · · · · · · · · · · ·	
w.b. h.	1			Thi	s form is to	be filed in c	ompliance with a	TULE 1104.
/ W.F.J. L.	<u> </u>							drilled or despense
Signature Operations No.	·•)						iled by a tabulati iance with RULE	ion of the deviation [111.
District Operations Mana				1				empletely for allow-
January 17, 1985				able on	new and rec	completed we	118.	
January 17, 1905		 						changes of owner, hange of condition.
(Date)				***** !!#!	4	,		

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JAN 22 1985

RECEIVED

Off - Bpie.

Length of Test	topped breesma Costud bressme Cooks pize		Choke Size		
Date First New Oil Bun To Tanks	Date of Teet	Sale of Teet Producing Method (Flow, pump, gas lift, etc.)			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed.)					
TIS TOH	CASING & TUBING SIZE	120 41 470			
		CEMENTING RECORD	SPCKS CEMENT		
Perforations			Debih Casing Shoe		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	.d.T.8.4		
Designate Type of Completic	u - (X)	New Well Workover Deepe			
IV. COMPLETION DATA	11-11-11-11-11-11-11-11-11-11-11-11-11-	add toward Half Half	Plug Back Same Res'v. Diff. Res'v.		

Chake Size	Cosing Pressue (Shut-12)	(al-fads) eweesid pridult	Testing Method (pitot, back pr.)
Gravity of Condensate	Bbis, Condensate/NWCF	Length of Test	Vernet Prod. Teet-MCF/D

Water - Bbis.