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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-155-1	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
NCT-2	
9. Well No.	
20	
10. Field and Pool, or Wildcat	
Vacuum Abo North	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P.O. Box 728 - Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>J</u> , <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4059' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate &amp; Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5-1/2" casing w/2 JSPI @ 8758', 72', 74', 76', 89', 90', 92', 98', 99', 8800', 08', 12', 21', 23', 26', 27', 28', 48', 50', 51', 54', & 8864'.

Acidized w/500 gals. 15% NEA followed w/3000 gals gel brine followed w/10,000 gals 20% NEA in 4-2500 gal stages. Overflushed each stage w/3000 gals gel brine & 150-350# Benzoic Acid flakes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Assistant District Superintendent

DATE May 22, 1972

Orig. Signed by  
John Runyan  
Geologist

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE MAY 24 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 23 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.