

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-155-1
7. Unit Agreement Name
8. Farm or Lease Name NCT-2 New Mexico '0' State
9. Well No. 21
10. Field and Pool, or Wildcat Vacuum Abo North
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator TEXACO Inc.
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER L , 2030 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4047' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

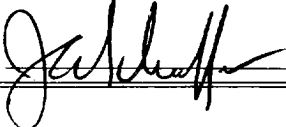
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8920' 5-1/2" casing set at 8920'

Perforated 5-1/2" casing w/2 JSPI @ 8766, 68, 69, 73, 80, 85, 96, 8801, 05, 18, 23, 24, 28, 34, 40, 43, 48, 52, 69, 70 and 8877'.
Acidized w/500 gals. 15% NEA.
Acidized w/10,000 gals. 20% NEA in 4 - 2500 gal. stages w/15 ball sealers between stages.
Flushed each stage w/2500 gals gel brine.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE June 21, 1972
APPROVED BY Joe D. Ramey Dist. I, Supv.	TITLE	DATE JUN 22 1972
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 21 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.