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DISTRIBUTION	1	IEW MEXICO OIL	sat an	1.1 1.1	.1		7-1.91	<i>2</i> .	
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FILE								te Type o	
U.S.G.S.							ETATE	il & Gas L	FEE
LAND OFFICE OPERATOR		REVISED TO	CHANGE I	LOCATION					ease No.
OT ERATOR	L !					,	B-15	//////	ammin n
APPLICATIO	N FOR PERMIT	TO DRILL, DE						reement N	ame
55011 37		ا ا ا							
b. Type of Well DRILL X		DEEDER					Dar. or	Lease Na	me New Mex-
OIL GAS (WELL LX WIT				X		7			NCT-2
2. Nume of Operator						,,	Te' No		
TEXACO INC. 3. Address of Operator	% DARRELI	SMITH					21 10. Field	and Pool.	or Wildcat
P. O. BOX 3109,	MTDI AND THEY	AS 70701							
4. Location of Well	· L	AS 79701 	2O .		South		Aschri	App.	1777794
_	7		,,,	'	South)			
AND 760 FEET FROM	West	3	3	17 - S	34-E	4.		71111	
			* 5				County		
/////////////////////////////////////	<i>##########</i>	Jan				, -	Tes	m	
		GHHHH I I I I I I I I I I I I I I I I I						20. Frot	ary or C.T.
21. Elevations (Show whether DF.				89001		Abo		Re	tary ork will start
	į	Inudia de versión.		_			f 17 g 21		1
Gr. 40471	<u> </u>	\$10,000 Bla	nket U	aknown			P. P.	t Once	<u></u>
		PROPOSED (30)	deserve et al.						
SIZE OF HOLE	SIZE OF CASIN	NG [WILMER I					MENT	E	ST. TOP
16"	13 3/8"	48#		401	*	25	sx	200%	to circulate
11"	8 5/8"	24#		1650'	**	750	SX		to circulate
7 7/8"	5 1/2"	14#,15.5	#,17#	89001	***	1900	SX		to tie back
#25sx Redimix ce	ment (200% to	o Circulate)						,	
##500sx TLW mixe	d at 11.9 pp	g followed b	y 250 sx.	. Class "(C" + 1%	CaC:	1 14.8	ppg (2	50% to cir-
									culate)
***1600 sx TLW 1	2 ppg follow	ed by 300sx	Class "C'	' + 10#/s	x salt	14.8	ppg. (230% t	o tie back
to oring	cemtn top to	0 1400')							
		FORMATT	ON TOPS I	CXPECTED			u.		
APPROVAL VAL	.ID			***************************************					
FOR 90 DAYS UN	TESS	San Andres	45701	Abo	Mkr.	8560) 1		
DRILLING COM.		~ .				_			
EXPIRES 8-15-	72	Glorieta	6070'	Abo	Pay	8595	5 '		
EATING -		Tubb	74301	TD		8900	o '		
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IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM ER PROGRAM, 16 AST.	professional state of the profession of the pro					20	NE AND PRO	POSED NEW PRODUC-
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Signed	lla	1 48% Di s	vision Ci	vil Engin	eer		110 - Ma	v-11.	1972
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APPROVED BY	Jan 1	SUI	PERVISC	OR DIST	RICT:		ATE.M	1Y 1:	5_1972
CONDITIONS OF APPROVAL, IF	ANY:								_
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OIL CONSERVATION COMM.

NEW METICO OIL CONSERVATION COMMISSION WELL LO TION AND ACREAGE DEDICATION PLA

Form C-102 Supersedes C-128 Effective 1-1-65

TEXACO Lse. No. 41487

Buckeye Area All distances must be from the outer boundaries of the Section Well No. Operator New Mexico "O" State NCT-2 TEXACO Inc. 21 Unit Letter Section Township 34 East 17 South Lea 33 Actual Footage Location of Well: 760 2030 line Sec. 33 west feet from the South line and feet from the Pool Dedicated Acreage: Ground Level Elev. Producing Formation Vacuum Abo, North 80 Abo 4047 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). TD: 8900' 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-ARCO Lse. tained herein is true and complete to the Cities Service Marathon Lse. Marathon Lse. "Vacuum" "B" "8 79" "80" Velten Position Phillips Lse. Division Civil Engineer "Lea" Company TEXACO Inc. 5/11/72 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 80 Ac. Date Surveyed 5/10/72 Registered Professional Engineer and/or Land Surveyo Elken Total: 320 Ac. 8174 1980 2310

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NOW 1 - 1072 OIL COMSERVATION COMM. HOSES, N. 14