

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

*- Amended Report -*

WELL API NO.	30-025-24089
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	858150

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name WEST VACUUM UNIT									
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Well No. 126									
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES									
3. Address of Operator 205 E. Bender, HOBBS, NM 88240															
4. Well Location Unit Letter <u>L</u> : 1980 Feet From The <u>SOUTH</u> Line and 490 Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 4/1/98		11. Date T.D. Reached 4/20/98		12. Date Compl. (Ready to Prod.) 5/8/98		13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Csghead							
15. Total Depth 4580' <i>8850</i>		16. Plug Back T.D. 4521'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 4450-4545' VACUUM GRAYBURG SAN ANDRES						20. Was Directional Survey Made NO									
21. Type Electric and Other Logs Run N/A						22. Was Well Cored NO									
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8"		24#		1640'		11"		750 SX CIRC							
5 1/2"		14#		8850'		7 7/8"		2000 SX TOC @ 16							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										3 1/2"		4340'		4339'	
26. Perforation record (interval, size, and number) 4450-4545'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										4450-4545'		10,248 GALS 30# X/LINKED GEL			
28. PRODUCTION															
Date First Production 5/1/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 1/4" X 24"						Well Status (Prod. or Shut-in) PROD							
Date of Test 6-07-98		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 4		Gas - MCF 0		Water - Bbl. 20		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
30. List Attachment															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>J. Denise Leake</i>		TITLE Engineering Assistant						DATE 2/22/99							
TYPE OR PRINT NAME J. Denise Leake								Telephone No. 397-0405							

*for merely: North Vacuum also #25*

