

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-24089

5. Indicate Type of Lease

STATE ☒ FEE

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

NEW MEXICO V STATE (formerly North  
Vacuum Abo West Unit #25)

8. Well No. 10

9. Pool Name or Wildcat  
VACUUM DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 490 Feet From The WEST Line  
Section 34 Township 17S Range 34E NMPM LEA COUNTY

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Csghead

15. Total Depth

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Drinkard -7700' - 8037'

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run

GR-CCL

22. Was Well Cored  
No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1640'	11"	750 sxs circ	
5 1/2"	14#	8850'	7 7/8"	2000 sxs	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

Drinkard -7700' - 8037' overall 85 net feet, 2 spf total of 170 - 0.5" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7700' - 8037' 20,000 gallons of 20% NEFE HCl

7700' - 8037' 20 Kgal 20% NEFE HCl + 10 Kgal 20%

SXE acid

28. PRODUCTION

Date First Production 11/1/97 Production Method (Flowing, gas lift, pumping - size and type pump) Pumping

Well Status (Prod. or Shut-in)  
Shut-in

Date of Test 11/6/97 Hours tested 5.75 Choke Size Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio 0

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API -(Corr.) 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE William O. Smith

TITLE Production Engineer

DATE 8/16/01

TYPE OR PRINT NAME William O. Smith

Telephone No. 915-688-4453

