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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-871-1
7. Unit Agreement Name -
8. Farm or Lease Name New Mexico 'V' State
9. Well No. 10
10. Field and Pool, or Wildcat Vacuum Abo North
12. County Lea

1a. TYPE OF WELL	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO Inc.	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 490 FEET FROM THE West LINE OF SEC. 34 TWP. 17-S RGE. 34-E NMPM	

15. Date Spudded 5-22-72	16. Date T.D. Reached 6-19-72	17. Date Compl. (Ready to Prod.) 7-1-72	18. Elevations (DF, RKB, RT, GR, etc.) 4038' GR	19. Elev. Casinghead 4038'
20. Total Depth 8850'	21. Plug Back T.D. 8830'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 8850' Cable Tools	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 8708, 16, 18, 72, 29, 31, 37, 39, 40, 45, 47, 49, 58, 66, 68, 70, 72, 78, 81, 84, 86, 88, 92, 94, 96, 8804, 06, 10, 12, 16, 22, 24, & 8826'.				27. Was Well Cored No
26. Type Electric and Other Logs Run Sidewall Neutron Porosity Log				

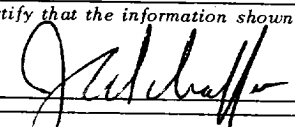
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1640	11"	750 sx.	
5 1/2"	14#	8850	7 7/8"	2000 sx.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8809'	8809'

31. Perforation Record (Interval, size and number) 91, 94, 96, 8708, 16, 18, 27, 29, 31, 37, 39, 40, 45, 47, 49, 58, 66, 68, 70, 72, 78, 81, 84, 86, 88, 92, 94, 96, 8804, 06, 10, 12, 16, 22, 24, & 8826'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8687-8826' AMOUNT AND KIND MATERIAL USED 10,000 gals. 20% NEA
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33. PRODUCTION							
Date First Production 7-1-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-3-72	Hours Tested 24	Choke Size -	Prod'n. For Test Period 134	Oil - Bbl. 124	Gas - MCF 19	Water - Bbl. 927	Gas - Oil Ratio 36.1
Flow Tubing Press. 7-3-72 -	Casing Pressure 24 -	Calculated 24-Hour Rate 134	Oil - Bbl. 124	Gas - MCF 19	Water - Bbl. 927	Oil Gravity - API (Corr.) 36.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - TEXACO Inc.	Test Witnessed By A. J. Gernandt
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35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	TITLE Assistant District Superintendent DATE 7-10-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Southeastern New Mexico			
T. Anhy <u>1560</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1670</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2670</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3835</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4570</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5250</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>8150</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0-	1070	1070	Red Bed				
1070	4780	3710	Anhy				
4780	8850	4070	Lime				

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JUL 11 1972

OIL CONSERVATION COMM.

HOBBS, N. M.