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DISTRIBUTION	MEW MEAN COL	Same and the	6 to 1 to 1 to 2		za C=101 ,		
SANTA FE					isoli 1-1-65	17 18 1	
FILE				ř	A. Indicate Types STATE	· ·	
U.S.G.S.	DESTEED TO OUR TO AUTOM					IS Lease No.	
OPERATOR					B-871-1		
				3	Milli	THITTHE	
APPLICATION FOR PERM	MIT TO DRILL, DE						
1a. Type of Work					. Thit Agreeme	nt Name	
b. Type of Well DRILL X	OE basiling!				i tra or Lease	e Name	
OIL WELL WELL OLL	X				New Mexico "V" State		
2. Name of Operator			-		Tell Mo.		
TEXACO INC. S DARRELL SMITH 3. Address of Operator					10 . Field and Pool, or Wildcat		
P. O. BOX 3109, MIDIAND, TEXAS 79701 4. Location of Well Unit Letter L 1980 South					Vacuum Abo North		
4. Location of Well UNIT LET COR L 1000 1000 1980 South							
AND 490 FEET FROM CHE West		34 17-	S 34-E				
	Million	24 Ti-	3 3 4- E	* * * * * * * * * * * * * * * * * * *	Security	<i>HHHHH</i>	
					Lea		
/////////////////////////////////////	HHH-14-					Rotary or C.T.	
		8	3501	Abo		Rotary	
21. Elevations (Show whether DF, kt, e.c.)	iA. Fino to the second			1	Aprox. Da	te Work will start	
	\$10,000 Blanke	t i	Jnknown		At	Once	
23.	PROPGSERVE	Carrier .					
SIZE OF HOLE SIZE OF CA	ASING WEIGHTE	er e e			LAENT	EST. TOP	
16" 13 3/8"			401 **	25 sx		% to circulate	
11" 8 5/8"		10	5501 **	750sz	250	% to circulate	
7 7/8" 5 1/2"	14#,15.5	#,17# 8	850' **	*1900sz	230	% to tie back	
# 25sx Redimix cement (200 ##500sx TLW mixed at 11.9 ###1600sx TLW 12 ppg follo bring cement t	ppg followed b wed by 300sx C	y 250sx. Cl				late)	
Appropriate the second	FO	RMATION TOP:	S EXPECTED				
Maria de la composición dela composición de la composición de la composición de la composición de la composición dela composición dela composición dela composición de la composición dela composición de la composición dela composición de	San Andres	4570'	Abo Mkr.	85 05 '			
8-15-72	Glorieta	60601	Abo Pay	85351			
EM INCO	Tubb	7400'	TD	88501			
IN ABOVE SPACE DESCRIBE PROPOSED PROSE		•		_		PROPOSED NEW PRODUC-	
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IN A	NY.						
I hereby certify that the information above is true	a n d complete root. Now	AND AND AND					
Signed	D	ivision Civ	ll Engineer		May 11	, 1972	
(his space for State Use)	$\overline{}$	- 14- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	-				
Lindson			ייין בנייויטזריי	r †	MAN	1 5 1972	
APPROVED BY	SU	LEW A 19OF	R DISTRIC	Li	INA I	10 10/6	
CONDITIONS OF APPROVAL, IF ANY:							

REERIED

1:072

OIL CONSERVATION COMM.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LL TION AND ACREAGE DEDICATION PL

Form C+102 Supersedes C-128. Effective 1-1-65

TEXACO Lse. No. 54143

All distances must be from the outer boundaries of the Section. Buckeye Area Well Ho. Lease Operator New Mexico "V" State TEXACO Inc. 10 Hanae County Unit Letter Section Township 17 South 34 34 East Lea Actual Pastage Location of Well: line Sec. 34 1980 feet from the West feet from the line and Dedicated Acreage: Ground Level Elev. Producing Pormation 4038 80 Vacuum Abo, North 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). TD: 8850' 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ No. If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-9 sion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 80 Ac.

10
-450-0

30 Ac.

Total: 320 Ac. 80 Ac. ARCO Lse. Five Resources Division Civil Engineer Ise. TEXACO Inc. 5/11/72 I hereby certify that the well location Marathon Lse. shown on this plat was plotted from field "Shugart" notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. TEXACO Inc. Cont'l. Lse. Date Surveyed "Т" "H" 5/10/72 NCT-2 and/or Land Surve STATE Certificate No. 8174

1320 1650 1980 2310

RECEIVED

10.72

OIL CONSERVATION COMM. HOBES, N. C.

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