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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Plugged and Abandoned	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Shipp
3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2130 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 17 RANGE 37 NMPM.	10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3757' RKB 3745' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up casing pulling unit on April 6, 1977. Pulled rods and pump and released packer. Went in hole with tubing and retainer and set retainer at 8916'. Squeezed perfs 8969'-9137' with 100 sx Class "H" with 2800 psi. Pulled out of retainer and left 20' of cement on top of retainer. Pumped 150 bbls 9.0 mud in hole. Backed off 5½" casing at 7632'. Pulled and layed down same. Spotted Class "H" cement as follows:

25 sx from 7732'-7632'
25 sx from 4850'-4750'

Perf'd 9-5/8" at 480' with 3 JSPF. Set retainer at 445'. Squeezed 65 sx with 10 sx on top of retainer. Fluid did circulated up 9-5/8"-13-3/8" annulus. Cut wellhead off and set 10 sx cement plug at surface. Installed dry hole marker. Plugging operations were completed on April 11, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Linda C. Daugherty

TITLE Agent

DATE April 18, 1977

APPROVED BY L. H. Sweetman

TITLE OIL & GAS INSPECTOR

DATE April 18, 1977

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, Well File, 3-NMOCC 4-18-77

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APR 19 1977

OIL CONSERVATION COMM.
HOBBS, N. M.