

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Mesa Petroleum Co.

Address

Box 2009 Amarillo, Texas 79105

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☒

Oil

☒

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Cancel Humble City Strawn Allowable

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Shipp	Well No.	2	Pool Name, Including Formation	R-4743 Humble City - Atoka	Kind of Lease	State, Federal or Fee	Fee
Location								
Unit Letter	J	1980	Feet From The	South	Line and	2130	Feet From The	East
Line of Section	11	Township	17S	Range	37E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Texas New Mexico Pipeline Co.				Box 1510 Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.				Adams Bldg. Bartlesville, Okla. 74003		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	11	17S	37E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X			X				X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4-18-72	6-7-72		11,685'		11,655'			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Humble City	Atoka		11,637		11,600'			
Perforations					Depth Casing Shoe			
11,637-646'					11,685'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		420		375			
12 1/4"	9 5/8"		4800'		675			
8 3/4"	5 1/2"		11685		700			
5 1/2"	2 3/8"		11600					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-30-73	12-1-73	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	75	200	20/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	21	0	73.5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Houston

(Signature)

Production Engineer

(Title)

2-4-74

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Supersedes Form C-104 and C-11