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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [ ] Fee [X]

5. State Oil & Gas Lease No.
- - - - - - - - - - - -

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name
- - - - - - - - - - - -

2. Name of Operator
Mesa Petroleum Co.

8. Farm or Lease Name
Shipp

3. Address of Operator
Box 2009, Amarillo, Texas 79105

9. Well No.
2

4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE South LINE AND ~~37E~~ 2130 FEET FROM THE E LINE, SECTION 11 TOWNSHIP 17S RANGE 37E NMPM.

10. Field and Pool, or Wildcat
Humble City(Atoka)

15. Elevation *(Show whether DF, RT, GR, etc.)*
3745 GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER Recompletion from Strawn to Atoka [X]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

The Baker Model "R" packer (above the Strawn perfs 11,430'-452' and 11,464-468') was pulled out of the well on 11-13-73. After a wireline pressure bomb was fished from the well, the packer seal assembly and sliding side door sleeve were run in the hole to the top of the Baker Model "D" packer at 11,600'. After washing the packer off, the expendable plug was knocked out of the packer by the seal assembly as the tubing was landed. The Atoka zone (11,637-646') would not flow and was swabbed. Fluid entry was limited. The Atoka zone was then acidized with 1500 gallons HCL on 11-18-73. The well would not flow and a swabbing unit was rigged up on 11-26-73. After recovering approximately 60 BO, the well kicked off and flowed 3-4 days then died. This well is currently shut in pending evaluation of artificial lift methods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P Houston TITLE Production Engineer DATE 1-18-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: