

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mesa Petroleum Co.		5. State Oil & Gas Lease No. -----
3. Address of Operator Box 2009 Amarillo, Texas 79105		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.		8. Farm or Lease Name Shipp
		9. Well No. 2
		10. Field and Pool, or Wildcat Humble City Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3745GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Recomplete from Strawn to Atoka ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Shipp well no. 2 was completed in the Strawn (perfs 11,430'-452' and 11,464'-468) in June 1972. Prior to completion in the Strawn, the Atoka was perfed at 11,637'-646' and tested 97 BO & 150 MCFD at 250 psi FTP on a 14/64" choke. A Baker Model "D" packer with expendable plug was set at 11,600' to temporarily plug the Atoka.

Production from the Strawn has dwindled to about 2-3 BOPD during the past couple of months. Mesa plans to pull the packer (currently set at 11,390') above the Strawn and then knock out the plug in the Model "D" packer and place the Atoka formation on production. A sliding side door sleeve will be placed in the tubing string opposite the Strawn perfs for possible future use in commingling, either flowing or artificial lift.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston

TITLE Production Engineer

DATE 11/24/73

Michael P. Houston

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: