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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

PUBCO PETROLEUM CORP.

MERGED INTO MESA PETROLEUM CO.,
EFFECTIVE MAY 1, 1970

Operator Pubco Petroleum Corporation	
Address P. O. Box 869, Albuquerque, New Mexico 87103	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	From Permian Corporation to
Recompletion <input type="checkbox"/>	Charter International Oil Company
Change in Ownership <input type="checkbox"/>	Tex NM PLC Co.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shipp	Lease No. 2	Well No. 2	Pool Name, Including Formation Humble City Strawn	Kind of Lease State, Federal or Fee
Location Unit Letter J ; 2130 Feet From The East Line and 1980 Feet From The South Line of Section 11 Township 17S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Charter International Oil Company Tex NM PLC Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 5008, Houston, Texas 77012	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Adams Building, Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 11
	Twp. 17S	Rge. 37E
	Is gas actually connected? Yes	
	When July 1, 1972	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

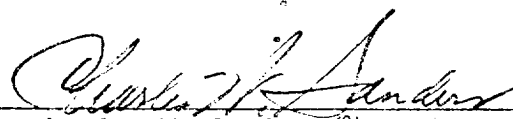
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Charles W. Sanders (Signature)
Area Production Manager
(Title)

January 15, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 16 1973, 19
BY Joe D. Ramey
TITLE Dist. I. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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JAN 17 1973

OIL CONSERVATION COMM.
HOUSTON, TEXAS