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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						Shipp	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						2	
Pubco Petroleum Corporation						10. Field and Pool, or Wildcat	
3. Address of Operator						Unnamed	
P. O. Box 869, Albuquerque, New Mexico 87103							
4. Location of Well							
UNIT LETTER <u>J</u> LOCATED <u>2130</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM						12. County	
THE <u>South</u> LINE OF SEC. <u>11</u> TWP. <u>17S</u> RGE. <u>37E</u> NMMP						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4/18/72		5/28/72		6/10/72		3744.7 GL	
19. Elev. Casinghead		3743.7					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
11,685		11,600'		--		Rotary Tools Surf. to T.D.	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
11,430-11,452 & 11,464-11,468 Strawn						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Sidewall Neutron Porosity Log, Dual Induction/Laterolog & Microlog						Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	420	17-1/2"	375		None	
9-5/8"	40#	4800	12-1/4"	675		None	
5-1/2"	17#-15.5#	11685	8-3/4"	700		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	11,397'	11,390
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
*11,637-11,646 w/2 JHPF				DEPTH INTERVAL			
11,430-11,452 & 11,464-11,468 w/2 JHPF				AMOUNT AND KIND MATERIAL USED			
				11,637-11,646 1500 gals BDA 15% Acid			
				11,430-11,468 5000 gals CRA 20% Acid.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/10/72		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/10/72	24	24/64"		758	1260	None	1662
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
700 psi	-		758	1260	None	45	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Charles W. Sanders	
35. List of Attachments							
Drill Stem Tests and Cores							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. C. Johnson</u>				TITLE <u>Vice President Production</u> DATE <u>6/27/72</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11425	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11634	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5271	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6922	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 8434	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. 3rd Bone Springs _____ 9145	T. Wingate _____	T. _____
T. Wolfcamp _____ 9558	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5271	6922	1651	San Andres				
6922	7064	142	Glorieta				
7064	8434	1370	Yeso				
8434	8896	462	Tubb				
8896	9145	249	Yeso Bank				
9145	9558	413	3rd Bone Springs				
9558	11425	1867	Wolfcamp				
11425	11634	209	Strawn				
11634	11685	51	Atoka				
*11,637	-11,646'		Flowed 156 B0, 13/64" choke, TP 200 psi, 48 hours. Rate decreasing throughout test.				
			Set Baker Model "D" Packer with expendable plug @ 11,600'. Pressure tested from 11,496' to 11,600' at 3000 psi for 30 minutes. Held okay.				
<div style="text-align: right;"> RECEIVED JUN 20 1972 OIL CONSERVATION COMM. </div>							