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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

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SUNDY NOTICES AND REPORTS ON WELLS	
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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pubco Petroleum Corporation	8. Farm or Lease Name Shipp
3. Address of Operator P. O. Box 869, Albuquerque, New Mexico 87103	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>2130</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Unnamed
15. Elevation (Show whether DF, RT, GR, etc.) 3744.7 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 363 joints, 5-1/2", 17#, 15.5#, N-80 & K-55, 8 rd thd casing (11,692.11'). Set @ 11,685'. Cemented 1st Stage with 500 sacks, 50-50 posmix, 2% Gel, 8# salt/sack, 0.2# CFR-2/sack. P.D. @ 3 A.M. 5/30/72. DV Tool @ 9397'. Circulated for 3 hours. Cemented 2nd Stage with 200 sacks, 50-50 posmix, 2% Gel, 8# salt/sack, 0.2# CFR-2/sack. P.D. @ 7:15 A.M. 5/30/72. Top of cement 8350'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Sanders TITLE Area Production Manager DATE June 1, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUN 5 1972

CONDITIONS OF APPROVAL, IF ANY:

STH

of ...
...
...

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SEP 2 1972

OIL CONSUMPTION COMM.
HOLDS, U. M.