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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Shipp
9. Well No. 2
10. Field and Pool, or Wildcat Unnamed
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Pubco Petroleum Corporation
3. Address of Operator P. O. Box 869, Albuquerque, New Mexico 37103
4. Location of Well UNIT LETTER <u>J</u> <u>2130</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3744.7 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 157 joints (4796.00') 9-5/8", 40# casing. Set @ 4800' with 375 sacks Halliburton Litewate & 300 sacks Class "C", 2% CaCl. Cement did not circulate. P.D. @ 2:45 P.M. 4/27/72. Ran Temperature Survey @ 10:45 P.M. 4/27/72. Top of cement @ 2700'. Used thread lock on bottom two joints. Tack-welded in four quadrants on bottom two collars. WOC 18 hours. Pressure tested blind rams and pipe rams to 1000 psi for 30 minutes. Held okay. Started drilling out @ 8:45 A.M. 4/28/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. C. Johnson</u>	TITLE <u>Vice President Production</u>	DATE <u>5/03/72</u>
APPROVED BY <u>Joe D. Ramsey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>MAY 5 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

STEF 6 YAM

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MAY 4 1972
OIL CONSERVATION COMM.
HOBBS, N. M.

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MAY 4 1972

OIL CONSERVATION COMM.
HOBBS, N. M.