



6-26-72 TD 11,685'; PBD 11,600'; Complete  
DST 8886-9147', open 2 hrs 10 mins, rec 2800'  
GIDP + 50' oil + 140' O&GCM + 140' VHO&GCM, 1 hr  
30 min ISIP 3064#, FP 157-246#, 4 hr FSIP 2923#,  
HP 4204-4204#  
DST 10,370-567', open 1 hr 16 mins, rec 90' DM -  
280' HG&SOCM + 1230' VSOCM & HGC Salt wtr + 6800'  
GC sul wtr, 1 hr 15 min ISIP 3902#, FP 1344-3902#,  
1 hr 30 min FSIP 3914#, HP 4780-4767#  
Cored 11,440-481', rec 39' lm, scat frags & vuggy  
poro, scat stain  
DST 11,434-481', open 3 hrs 29 mins, (1450' WB)  
GTS 1 hr 5 mins, MTS 1 hr 34 mins, OTS 3 hrs 4 mins,  
Flwd WB + est 790 BOPD, rev out 160 BO & rec 90'  
O&GCM below sub, 1 hr 30 min ISIP 3473#, FP 1160-

6-26-72

Continued  
2806#, 3 hr 45 min FSIP 3473#, HP 5354-5354#  
Cored 11,481-494', rec 11' lm, scat frags & poro,  
scat stain  
Perf 11,637-646' w/2 SPF  
Acid (11,637-646') 1500 gals  
Flwd 156 BO in 48 hrs thru 13/64" chk, TP 200#  
(rate decr thruout test) (11,637-646')  
PB to 11,600'  
Perf 11,430-452', 11,464-468' w/ 2 SPF  
Acid (11,430-468') 5000 gals

7-5-72

TD 11,685'; PBD 11,600'; COMPLETE  
LOG TOPS: San Andres 5271', Glorieta 6922', Tubb  
8434', Third Bone Spring Sand 9145', Wolfcamp 9558',  
Strawn 11,425', Atoka 11,634',  
Well Drilled Tight

7-8-72

COMPLETION REPORTED

13 JNITY	154	FIELD	XXXXXXXXXX	STATION	NM
OFF	XXXXXX	APR	XXXXXX	30-025-24093	
NO	LEASE			SERIAL	OWWO
	XXXXXX		XXXXXX	MAP	
	XXXXXX		XXXXXX	CO-CRD	

[illegible]

21 BOPD. Pot based on 24 hr  
Test 1000-1000. OK. GOR NR; Grav NR; CP 200#; TP 75#  
(Sump) 1000-1000. OK. NO NEW POTENTIAL

OPRS ELEV 11,685' PD 11,685' TYPE WU

6-9-74  
Atoka  
- 0012. Buben Per. Corp., comp 6-10-72  
- 0013. (Succaw) Perfs 11,430-468', OED  
11,680', OFB 11,600')  
6-14-74 - 0014. 11,680', COMPLETE  
- 0015. Run plug @ 11,600' to re-treat  
- 0016. Perfs 11,637-646'  
6-20-74 - 0017. Atoka 11,637-646') 1500 gals (HCL)  
- 0018. COMPLETE ON K PORTED

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLATForm C-102  
Substitutes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>PUBCO PETROLEUM CORP.</b>			Lease <b>SHIPP</b>			Well No. <b>2</b>		
Unit Letter <b>J</b>	Section <b>11</b>	Township <b>17 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>				
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>2130</b> feet from the <b>EAST</b> line								
Ground Level Elev. <b>3744.7'</b>	Producing Formation <b>STRAWN</b>		Pool <b>Humble City Strawn Pool</b>			Dedicated Acreage: <b>80</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation NA

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) NA

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

PUBCO

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

**CHARLES W. SANDERS**

Position

**AREA MANAGER**

Company

**PUBCO PETROLEUM CORP.**

Date

**APRIL 10, 1972**

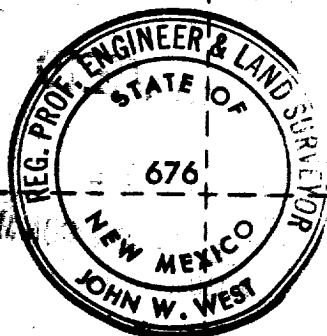
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**APRIL 8, 1972**

Registered Professional Engineer and/or Land Surveyor

Certificate No.

**676**

BURTON E. SHIPP

0 300 600 900 1200 1500 1800 2100 2400 2700 3000 3300 3600 3900 4200 4500 4800 5100 5400 5700 6000

**RECEIVED**

**JUL 21 1972**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**