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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2245

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Marathon Oil Company	Staplin State A/C 3
3. Address of Operator	9. Well No.
P. O. Box 2409, Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>520</u> FEET FROM THE <u>West</u> LINE AND <u>1840</u> FEET FROM	Undesignated
THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 3978	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Cement Oil String (4 1/2")</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 8900' T.D. Ran 272 jts. 4 1/2" casing, effective length 8886', which includes float collar and guide shoe, set from 14' below KDB to 8900'. Bottom 360' was coated with Ruff-Cote, bottom 400' centralized and 3 bottom joints Baker Locked. Cemented with 700 sacks Lite Wate followed by 300 sacks Class "H" cement. Final Pump Pressure 2000 psi. Bumped plug with 2500 psi. Plug held okay. WOC 72 hours.

Ran cement Bond Log which indicated cement top at 4420' with good to fair bond.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Dileo Jr. TITLE Area Superintendent DATE 5-25-72

APPROVED BY Joe D. Ramsey TITLE Dist. I. Supv. DATE MAY 26 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1972

OIL CONSERVATION COMM.

DEPT. OF THE INTERIOR

