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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2245

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name - - -	
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Staplin State A/C 3	
3. Address of Operator P.O. Box 2409	9. Well No. 1	
4. Location of Well UNIT LETTER <u>L</u> <u>520</u> FEET FROM THE <u>West</u> LINE AND <u>1840</u> FEET FROM THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) GL 3983 (Est.)	12. County Lea	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <u>Cement surface pipe</u> <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole to 260'. Ran 8 jts. of 13-3/8", H-40, 48#, ST&C, Casing. Overall length 263', Effective length 246'. Set 14' below KDB to 260'. Bottom 3 jts. spot welded. Cemented casing with 350 sacks Class "H" cement with 2% calcium chloride. Circulated 35 sacks cement to surface and on to the pit. W.O.C. 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Velt TITLE Area Superintendent DATE 4-25-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAY 22 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 28 1972

OIL CONSERVATION COMM.  
HOBBBS, N. M.