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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2245	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name -
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Staplin State A/C 3
3. Address of Operator P.O. Box 1409		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>520</u> FEET FROM THE <u>West</u> LINE AND <u>1840</u> FEET FROM THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) GL 3983' (Est.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Cement Intermediate Casing String

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3200'. Ran 104 jts. 8-5/8" casing with Baker guide shoe and insert float. Bottom 3 jts. Baker locked. Bottom 5 jts. covered with cement-railers. Overall length - 3208', Effective length - 3186'. Set 14' below KDB to 3199'. Cemented casing with 1000 sacks Class "C" cement with 2% Lodense followed with 200 sacks Class "H" regular cement. Circulated approximately 140 sacks to pit. Final pump pressure 1400 psi. Bumped plug with 1800 psi.

W.O.C. 18 hrs. Tested blind rams, pipe rams, and casing to 1250# for 30 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. A. Hill</u>	TITLE <u>Area Superintendent</u>	DATE <u>4-29-72</u>
<p>APPROVED BY <u>Joe D. Ramey</u> <u>Dist. I. Supv.</u></p>		
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		
TITLE		DATE <u>MAY 22 1972</u>

RECEIVED

MAY 23 1952

OIL CONSERVATION COM.
WASHINGTON, D.C.

