NO. OF COPIES RECE	IVED								
DISTRIBUTIO	N							Form C-101	
SANTA FE								Revised 1-1-65	
FILE									Type of Lease
U.S.G.S.								STATE X	
LAND OFFICE								.5. State Oil 8 B-2245	Gas Lease No.
OPERATOR								B=2243	
APF	LICATION	FOR PER	MIT TO DRIL	L, DEEPEN	, OR PLUG E	BACK			
1a. Type of Work								7. Unit Agree	ement Name
			DEEP	EN 🗌		Pt LIC	G ВАСК		
b. Type of Well			VEEr			1.00		8. Form or Le	
WELL X	GAS WELL	OTHER	2		SINGLE X	м	ZONE	Stapiin	n State A/C 3
2. Name of Operator								9. Well No. 1	
נ	MARATHON	OIL COM	PANY					1	
3, Address of Operate	or								Pool, or Wilden
]	Box 2409,	Hobbs,	New Mexico	88240				vacuum	Abo North
4. Location of Well	UNIT LETTER	L	LOCATED	520	FEET FROM THE	West	LINE		
	UNIT LETTER _								
AND 1840	FEET FROM TH	_e South	LINE OF SE	20	TWP. 17 -	S rge.	35 -Е _{ымрм}		
<i>MIMMIN</i>	1111111	11111		IIIIII	<u>IIIIII</u>	IIII		12. County	
		HHHH.		///////		/////		Lea	
iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	iiiiiii	tttttt	MMM	<u>IIIIII</u>		\overline{IIII}	MMM	///////	
						/////			
HHHHHH	*******	11111	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	TITITI I	19. Proposed I	•	19A. Formatio	1	20. Rotary or C.T.
<u> </u>		HHHH			9000) I	АЪ	0	Rotary
21. Elevations (Show	whether DF, RT	I, e.c.	21A. Kind & Statu	us Plug. Bond	21B. Drilling (Contracto	r		. Date Work will start
3983 G	L (Est)		Curre	ent	Unknown		Apri	1 24, 1972	
23.		ł			•				
			PROPOS	SED CASING A	ND CEMENT PF	ROGRAM			

49.56#	SETTING DEPTH	275	Surface
	200	215	Surrace
32.00#	3200'	1100	Surface
11.60#	9000'	1000	3800 '
-			

Plan to drill to Abo formation to a depth of approximately 9000'. All casing will be cemented and tested by approved methods.

Blow out equipment to be used is: 900 series Cameron pipe rams, and blind rams. Remote controls will be located on derrick floor with closing unit located a minimum of 75' from wellhead.

The CEDAN CONTRACT PERMIT IN THE PARTY INTERPARTY IN

July 29, 1972

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and b	belief.
Signed A. Dictor A. Tille Area Supt.	Date April 20, 1972
(This space for State Use) Orig. Signed by	
APPROVED BY John Runyan TITLE	DATEDR 21 1972

CONDITIONS OF APPROVAL, IF ANY:

N/

Geologist

NEW .ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must be fr	om the outer boundaries of the Section	ion	
', perator			Lease		Well 1
MARATH	ON OL COMP	ANY Township	STAPLIN STATE ACCOU		L L
L	20	17 SOUTH	35 EAST LE	EA	
Actual Footage Lo	L peation of Well:				
1840	feet from the	SOUTH line and	520 feet from the	WEST	11mm
Fround Level Elev			VACUUM ABO NORTH		dicated Alreage: 80 Ac.
983 (ESTIMA				·····	A 103
2. If mo re i	U	·	ll by colored pencil or hachu , outline each and identify th		
dated by Yes If answer this form	communitization, No If a is "no," list the if necessary.)	unitization, force-poolir answer is "yes," type of owners and tract descr	consolidation	been consolidate	d. (Use reverse side of
			interests have been consolic unit, eliminating such intere	ests, has been ap	
				I hereby cert tained herein best of my kn Name Area Supe Fosition MARATH Company	ify that the information con- is true and complete to the owledge and belief. erintendent ON OIL COMPANY 21, 1972
520' 0 88 		BIB	THE MERRELAND	shown on this nates of actu- under my sup is true and knowledge an Cate Surveyer APRI	L 19, 1972
				Certifi nie 140.	676
330 660	90 1320 1650 19	60 2310 2640 2000	1500 1000 500	0	