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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
OIL WELL ☒ GAS WELL ☐ OTHER ☐ Name of Operator Mobil Oil Corporation Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 35-E FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17-S RANGE 35-E NMPM.		7. Unit Agreement Name 8. Farm or Lease Name North Vac. Abo E. Ut. 9. Well No. 3 10. Field and Pool, or Wildcat North Vacuum Abo.
11. Elevation (Show whether DF, RT, GR, etc.) 4011 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: REFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ IMPROVINGLY ABANDON ☐ CHANGE PLANS ☐ LL OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER Conversion to Water Injection ☒	
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8850 TD, Abo 8657-8759

5/11/79 - Press 200 on tbg., pump 500 gals. 15% Fe HCL - 1000 Xlene + 6 gals Adafoam, SI 24 hrs. pumpback 48 hrs. MIRU Permian DD Ut 5/14/79. HO tbg. W/50 BLO. POH warehouse rods, POH/LD 50 jts 2-7/8 tbg. LD 61 jts 2-7/8 tbg, stood back 220 jts 2-3/8, bottom tagged @ 8805, all perfs clear. WIH 8' x 2-3/8 sub, 1' nipple, 5x 3-1/2 mill out ext Baker Model NB pkr, 275 jts 2-3/8 test tbg to 6500. Set Baker NB pkr @ 8573, F nipple @ 8591, end of string @ 8600. Load csg w/140 BRW + 10 gals/1000 cortron 2207, NU, Howco acidized perfs (8657-8759) w/5000 gals 15% Fe HCL + 35 BS, TTP (1500-4200) @ 5.5 BPM, ISIP/2300 7 min. vac, SI 1 hr., ran inj test using 15,000 gals FW + 1 gal/1000 Adomall, 1/2 BPM 100 psi, 1-1/2 BPM 500 psi, 2-1/2 BPM 1800 psi, 3 BPM 3000 psi, 3.5 BPM 3700 psi, 4 BPM 4200 psi, 4.5 BPM 4500 psi, rel Permian WS + to prod 11:30 AM 5/16/79

5/17/79 - Waiting on hook-up

5/22/79 - Completed connection

5/23/79 - Started injection @ 150 BWPD, TP/O, CP/O

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robbie Jay* TITLE Authorized Agent DATE 6/13/79

ORIG. SIGNED BY Les Clemente TITLE _____ DATE JUN 18 1979

COPIES BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY Oil & Gas Insp.

RECEIVED

JUN 18 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**