NEW MEATUR OIL CONSERVATION COMMISSION SANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Lujas 79701 Reason(s) for filing (Check proper New Well Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease

17-5

or Condensate

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil-Bbls.

Length of Test

Tubing Pressure (Shut-in)

Tubing Pressure

Twp.

. Sec.

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Township

Unit

oil Coy - June of Casinghead Gas

Line of Section

Name of Authorized Transporter of Oil 🔀

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.,

HOLE SIZE

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Date First New Oil Run To-Tanks

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

1. CERTIFICATE OF COMPLIANCE

Lease No. Undesignated 1527-2 Line and 35-S Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) d Defects 79701
approved copy of this form is to be sent) P.ge. Is gas actually connected? When 17-5 35-5 No If this production is commingled with that from any other lease or pool, give commingling order number: Gas Well New Well Deepen Plug Back Same Res'y, Diff. Res'y Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Water - Bble. Gas - MCF Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION <u>MAY 16 1972</u> APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knewledge and belief. Orin, Signed by Jue D. Ramey Dist. I, Supv. TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.

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MAY 161972 OIL CONSERVATION COMM. HOBBS, N. M.