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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☐

Name of Operator Mobil oil corporation

Address of Operator Box 633, Midland, Texas 79701

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 2380 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 17-S RANGE 35-E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1527-2

7. Unit Agreement Name

8. Farm or Lease Name
State "A" COM

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

12. County
Lee

15. Elevation (Show whether DF, RT, GR, etc.)
4011.7

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103, N.M.S. for details.)

5/6 STATE "A" COM #1
(22) 8765 drlg 1m, 7-7/8" hole, NND. 9.2-35-20.0.

5/8 (24) 8850 TD 1m, WOC 5 1/2 csg, finish hole @ 8:15 p.m. 5/6/72, circ 2 hrs, P & LD DP & DC's, Schl ran GR-SNP & Caliper logs 0-8850, ran 270 jts 8850' 5 1/2 OD 17.0# & 15.50# J-55 8rd LT&C csg (6248' of 17.0# on bottom) to 8850, Dowell cmtd csg @ 8850 w/ 2100x TILW w/ 1/4# Celloflake in 1st 1000x + 200x Class C Neat cmt, PD @ 9:45 p.m. 5/7/72, cmt circ, set slips, cut off csg, RD & Rel Marcum Drig Co rig @ 12:45 a.m. 5/8/72, WOC. 18 has tested 5-1/2 - 2000# - 30 min - O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED Christine O. Tucker TITLE Authorized Agent DATE 5-11-72

Orig. Signed by Joe D. Ramsey DATE MAY 15 1972
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 12 1972

U.S. OIL CONSERVATION COMM.
WASHINGTON, D. C.