

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-936	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "CQ" State
3. Address of Operator P. O. Box 1600, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>668</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum ABO North
15. Elevation (Show whether DF, RT, GR, etc.) 4048 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Repaired water flow and acid wash</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment.
2. Set ret. BP @ 8200'. Tested BP to 1000#. Spot sand on BP @ 8200'.
3. Found cmt @ 5900' from surface. Perf 5-1/2" csg. @ 5800', w/pkr @ 5726'. Reset pkr @ 5850', tested BP to 1000#. Set RETNR @ 5726'. Pressure up backside to 1000#, cmt w/1330 sx Cl "C" cmt w/8% Bentonite, plus 50 sx Cl "C"-cmt did not circ.
4. Ran TS to 5725' survey showed no cmt. Cleaned out to 5795'. Drilled cmt to Btm of perfs @ 5800', press perfs to 1000#, held O.K. Perf 5-1/2" csg @ 5650' w/2 SPF. Set pkr @ 5639', retainer at 5576', cmt w/1000 sx Cl "C" 8% Gel, TS showed cmt at 600'. Cmt down surface csg w/330 sx Cl "C" cmt w/8% Bentonite plus 100 sx Cl "C" Neat w/2% CHCl. Csg pressure 0.
5. Tested BP @ 8200' w/1000# held O.K. Pulled BP. Acidized perf w/2500 gal 15% NE HCl acid.
6. On 24 hr. potential test, well prod: 30 Bbls Oil, 0 Bbls Water, 39 MCF Gas, GOR 1291.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Larry Sexton* TITLE Unit Head DATE 6-5-80

Orig. Signed by

Larry Sexton

Dial L. Sexton

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL _____

JUN 11 1980